## Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by 0.5-lb. casing to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying bedrock.
4. If the wellbore is dry hole, an agreement between the operator and the district office covering depth and placement is necessary prior to spudding.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an alternative II completions production pipe shall be cemented from the legislature to the surface within 120 days of spudding or according to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spudd date or the well shall be plugged. In all cases, NOHPY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 07/07/2005

Signature:  
Title: Geologist

### For KCC Use ONLY

- API No: 507.229210000
- Conductor pipe required: None
- Minimum surface pipe required: None
- This authorization expires: This authorization void if drilling not started within 6 months of effective date.
- Spud date:  
  - Agent  
- For KCC Use ONLY  

### Affidavit

- Date:  
- Mail to: KCC - Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Raymond Oil Company, Inc.
Lease: Jughar Trust #2
Well Number: 1
Field:

Location of Well: County, Section, Township, Range

2315 feet from Section 33, Township 31, Range 13

Is Section

Regular or

Irregular

If Section is Irregular, locate well from nearest corner boundary, Section corner used:

NE, NW, SE, SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 6 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the sections south / north / east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).
August 1, 2005

Mr. Clarke Sandberg
Raymond Oil Company, Inc.
PO Box 48788
Wichita, KS 67201-8788

RE: Drilling Pit Application
Dugan Trust E Lease Well No. 1
NW1/4 Sec. 33-31S-13W
Barter County, Kansas

Dear Mr. Sandberg,

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt sector has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. The pits shall be kept away from the creek.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CUP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact me directly.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant