KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencement of drilling operations.

For KCC Use:
Form C-1

December 2000

Form must be typewritten.

Notices of Intent to Drill must be filed upon receipt of this form.

KCC WICHITA
RECEIVED
AUG 25 2005

9-3-05

For KCC Use:

Effective Date:

6

Date:

2

SIA?

Yes

No

September 4, 2005

Expected Spud Date:

month

day

year

OPERATOR:

Name:

Affleck Exploration, Inc.

P.O. Box 783188

City/State/Zip:

KCN 2718-3188

Contact Person:

Craig Clark

Phone:

316-691-9200

Contractor:

Name:

Muffin Drilling Company Inc.

Well Details:

Well Class:

Type Equipment:

On:

Drill Rec

Infield

Must Rotary

Off:

Storage

Well Cut

Trench

Season:

# of Holes

Other

If OWNINO: old well information as follows:

Operator:

Name:

Affleck Exploration, Inc.

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal wellbore:

No

Yes

If yes, true vertical depth:

Bottom Hole Location:

KCC DNT #:

Signature of Operator or Agent:

Date:

August 20, 2005

Affidavit:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-6, seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved Notice of Intent to Drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an ALTERNAITE I COMPLETION, production pipe shall be cemented from below any usable water surface within 120 days of spud date.

Or pursuant to Appendix "B": Eastern Kansas surface casing order #133,961-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2976, Wichita, Kansas 67202

Mail to:

KCC - Conservation Division, 130 S. Market - Room 2976, Wichita, Kansas 67202

For KCC Use Only

API #:

API # 15

Conducts pipe required:

No

Yes

Note:

Minimum surface pipe required:

300 feet per Ali. @ C

Approved for:

27/8 X

3 3/4

Theater of operation:

(3.3.06)

(The authorization void if drilling not started within 6 months of effective date.)

Spud date:

Agent:

Remember:

- File Drill Permit Application (form CDP-1) with Inlet to District.
- File Completion Form ACD-1 within 120 days of spud date.
- Submit pipe information to the district office within 60 days of spud date.
- Notify appropriate district office 48 hours prior to workover or re-entry.
- Submit plug report (CP-4) after plugging is completed.
- Submit written approval before disposing of or injecting salt water.
- If this permit has expired (1gear authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

1120

feet from

1420

feet from

East

West

Line of Section

feet

feet

L

N

W

E

Section 5

6

T

23

R

24

S

Lease Name: Circle 3 Ranch 50

Well #:

No

Yes

Target Formation:

Lemaning

Nearby Lease or unit boundary:

1160

feet

feet

MFL

Water well within one-quarter mile:

No

Yes

Public water supply well within one mile:

No

Yes

Depth to bottom of fresh water:

250

feet

Depth to bottom of usable water:

1250

feet

Surface Pipe By Alternative:

X

X

Length of Surface Pipe Planned to be Set:

300

feet

Length of Conductor Pipe required:

NONE

Projected Total Depth:

4500

Formation at Total Depth:

Attitude

Water Source for Drilling Operations:

Well

Farm Pond

Other

DNR Permit #:

(3.3.06)

Note: Apply for Permit with DNR

Will Cores be taken?

Yes

No

If Yes, proposed zone:

KCC DNT #:

Signature of Operator or Agent:

Date:

August 20, 2005

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Date:

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1420

feet from

East

West

Line of Section

feet

feet

L

N

W

E

Section 5

6

T

23

R

24

S

Lease Name: Circle 3 Ranch 50

Well #:

No

Yes

Target Formation:

Lemaning

Nearby Lease or unit boundary:

1160

feet

feet

MFL

Water well within one-quarter mile:

No

Yes

Public water supply well within one mile:

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(3.3.06)

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(3.3.06)

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Signature of Operator or Agent:

Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Ritchie Exploration, Inc.
Lease: Circle 3 Ranch SD
Well Number: 1
Field: Wildcat

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: NW, SE

Location of Well: County: Graham
1110 feet from W Line of Section
1420 feet from S Line of Section
Sec. 5, Twp. 6, S. R. 23

Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE, NW, SE, SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced fields.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells, CG-8 for gas wells).