NOTICE OF INTENT TO DRILL

Must be approved by KCC Law 3 (5) days prior to commencing well

For KCC use Only

AP #15 - 025-2/307-300-00

Conductor pipe required - 200’ per AAI

Approved by - DPw 8-26-05

This authorization effective 24-6-05

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Operator: High Bulk Operating, LLC
Address: 1801 Vance Street
Phone: (303) 295-2223

Contact Person: Jamie Brown
City/State/Zip: Denver, Colorado 80202

CONSERVATION DIVISION

Expected Spud Date: October 1, 2005

OPERATOR: 

Name: High Bulk Operating, LLC
Address: 1801 Vance Street, Denver, Colorado 80202
City/State/Zip: Denver, Colorado 80202
Contact Person: Jamie Brown
Phone: (303) 295-2223

CONTRACTOR: 

Name: The Energy, Inc.
Lic# 5822

Well Drilled For:

Well Class: Type Equipment:

Oil: IDR: Ex Flo: Prod Ext: Air Rotary: Other:

Gas: QRO: Storage: Flow Test: Cable: Other:

GWW: Disp-inf: Wildcat: Other:

No: of Holes: Other:

If OWNED: old well information as follows:

Operator: 

Well Name: 
Original Completion Date: 
Original Total Depth: 
Directional: Deviated or Horizontal well? 
Yes 
No

Bottom Hole Location: 

This affidavit contains the following:

1. The minimum amount of surface pipe as specified below shall be set by cementing the top of the well. In all cases, surface pipe shall be set through until consolidated materials plus a minimum of 20 feet into the unchanging formation.

2. If in doubt, the operator and the district office shall decide on consultation with the KCC District 3 (or equivalent). ULTIMATE CEMENTING shall be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 24, 2006
Signature of Operator or Agent: 

Remember to:

- File Drill Permit Application (Form C01) with Intent to Drill;
- File Completion Form A02-1 within 120 days of spud date;
- File acreage allocation form according to field production orders;
- Notify appropriate agency office 48 hours prior to working or re-work;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit is still in effect six months after spud date, please check the box below and return to the address below.

Mail to: KCC - Conservation Division, 130 S. Market, Room 207A, Wichita, Kansas 67202

Input information below:

Mail Not Drilled - Permit Expired
Signature of Operator or Agent: 

Date: 

Mail to: KCC - Conservation Division, 130 S. Market, Room 207A, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLOT of arobase attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be priorly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

APR No. 15
Operator: High Buff Operating LLC
Lease: Caufield
Well Number: 4
Field: McKinney
Number of Acres attributable to well: QTR / QTR / QTR of acreage: C, NW

Location of Well: County: Clark
1330 feet from S Line of Section
1320 feet from N Line of Section
Sec. 14, Twp. 34, S, R. 25
Is Section: ☑ Regular or ☐ irregular

If Section is irregular, locate well from nearest corner boundary. Section corner used: ☑ NE ☐ NW ☐ SE ☐ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 5 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells, CG-8 for gas wells).
August 26, 2005

Mr. Jamie Brown
High Bluff Operating, LLC
1963 Wazee Street, #6A
Denver, CO 80202

RE: Drilling Pit Application
Cauthers Lease Well No. 4
NW/4 Sec. 14-34S-25W
Clark County, Kansas

Dear Mr. Brown:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form COP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservationforms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durant

Conservation Division, Kansas State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
Voice 316.337.6200 Fax 316.337.6211 www.kcc.state.ks.us