KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use Only
API # 15
Conductor pipe required
Minimum average pump required
Approved by
This authorization expires
(The authorization void if working not started within 6 months of effective date)
Spud date

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Signature of Operator or Agent:

Title: St. Regulatory & Safety Compliance Specialist

Remember to:
- File Drill Pipe Application (form COP-1) with Intent to Drill.
- File Completion form ACD-I within 120 days of spud date.
- Fail casing/liners prior to cementing.
- Notify appropriate district office 48 hours prior to workover or re-entry.
- Submit plugging report (CP-4) after plugging is completed.
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent:

Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

<table>
<thead>
<tr>
<th>API No. 15</th>
<th>Operator: Cherokee Basin Operating Co., LLC</th>
</tr>
</thead>
<tbody>
<tr>
<td>Lease: C &amp; S Shultz</td>
<td>Well Number: A-2</td>
</tr>
<tr>
<td>Field: Cherokee Basin Oil &amp; Gas Area</td>
<td>Number of Acres attributable to well: 40</td>
</tr>
<tr>
<td>QTR / QTR / QTR of acreage: W2, NE, NE</td>
<td></td>
</tr>
</tbody>
</table>

Location of Well: County: Montgomery

<table>
<thead>
<tr>
<th>Field</th>
<th>Section</th>
<th>Township</th>
<th>Range</th>
<th>Location from</th>
</tr>
</thead>
<tbody>
<tr>
<td>4620 FSL</td>
<td>2</td>
<td>31</td>
<td>14E</td>
<td>910 FEL</td>
</tr>
</tbody>
</table>

Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s north / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).