KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC fire (5) days prior to commencing well. 

For FCC Use:
Effective Date: 
District: 
SIG? Yes/No

OPERATOR
License: 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterford Parkway
City/State/Zip: Wichita, KS 67208
Contact Person: Brian McCloy
Phone: 316.681-0133

CONTRACTOR
License: 4958
Name: Mailand V, Inc.

Well Drilled For: 
Well Class: 
Type Equipment:

[Diagram of well driller]

If DWDAO: old well information as follows:
Operator:
Well Name: 
Original Completion Date: 
Original Total Depth: 
Directional, Deviated or Horizontal wellbore?
If Yes, True Vertical Depth: 
Bottom Hole Location:

KCC DKT #:

[Stamp: KANSAS CORPORATION COMMISSION JUL 18 2005]

AFFIDAVIT

The undersigned hereby affirms that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 30 feet into the underlying formation.
4. If the well is dry holes, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to the surface within 120 days of spudding date. 
Or pursuant to Appendix "B" - Eastern Kansas surface casing entry #33.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spudd date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/1/2005
Signature of Operator or Agent: 

Remainder:

For FCC Use Only:
API No. 15: OCS 25497-00 06
Conductor pipe required: 2,000 feet per Alt. + 0
Approved by: 4/26/05
This authorization expires: 12/30/05
(This authorization not if drilling not fractured within 6 months of effective date.)

Spud date:

Date: 

For KCC Use Only:
API No. 15: OCS 25497-00 06
Conductor pipe required: 2,000 feet per Alt. + 0
Approved by: 4/26/05
This authorization expires: 12/30/05
(This authorization not if drilling not fracted within 6 months of effective date.)

Spud date: 

Date: 

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No: 15
Operator: Oil Producers Inc. of Kansas
Lease: CBR 1949
Well Number: 1
Field:

Number of Acres attributable to well: 80
QTR / QTR / QTR of acreage:

Location of Well: County: Ellis
710 feet from N / S Line of Section
2630 feet from W / E Line of Section
Sec. 11 Tap. 145 S. R. 17
Is Section: ☐ Regular or ☐ Irregular

If Section is irregular, locate well from nearest corner boundary. Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show location to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted shape by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil well, CD-4 for gas well).