KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC Ave. (3) days prior to commencing well

For KCC Use ONLY

Date 2-2005

District # 9

SGA? Yes No

Expected Spud Date August 2 2005

OPERATOR: Licensee: 39606
Name: Lamie Energy Operating, LLC
Address: 1400 Shawn Road Mission Park Phat
City: Mission Woods, KS 66025
Contact Person: Roland Yoakum.
Phone: 913-788-1367

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 2 2005

CONSERVATION DIVISION
WICHITA KS

Conservation Division

West drilled for: 

West Class: 

Type Equipment: 

Air 

Gas Storage 

Mud Rotary 

Air Rotary 

Other 

If DWH: old well information as follows:

Operator:

Well Name: 

Original Cumulation Date:

Original Total Depth:

Directional: Deviated or Horizontal well? Yes No

If yes, that vertical depth:

Bottom Hole Location:

KCC #T:

Spud Date 1650 2000

Yes East

Yes West

Yes North

Yes South

In Section:

Yes Regular

Yes Irregular

County: Montgomery

Lease Name: Bright

Well #: 11-2

Is this a Producing / Spaced Field? Yes No

Target Form:

Cherokee Coals

Nearest City or city boundary: BIS

Ground Surface Elevation: 539 Feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of usable water 200

Surface Pipe by Alternate:

Length of Surface Pipe Planned to be set 29

Projected Total Depth: 1200 Feet

Length of Conductor Pipe required: None

Water Source for Drilling Operations:

Well Farm Pond

DWD Permit #

Note: Apply for Permit with DWD

Will Coax be taken? Yes No

If yes, Proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 54-101, et seq.

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below, shall be set by cementing to the top. In all cases surface pipe shall be set through all unconsolidated sediments plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office is to be made prior to plugging.

5. The appropriate district office will be notified by phone, as the plugging is to be commenced from below any impervious water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date July 28, 2005

Signature of Operator or Agent

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
In all cases plot the intended well on the plat below.

Plat of acreage attributable to a well in a prorated or spared field

If the intended well is in a prorated or spared field, please fully complete this side of the form. If the intended well is in a prorated or spared field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage distribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage distribution unit for oil wells.

AP No. 15
Operator: Layne Energy Operating, LLC
Lease: Bright
Well Number: 11-2
Field: Brewster

Number of acres attributable to well:
QTR / QTR / QTR of section:

Location of Well:
County: Montgomery
Sec. 2
Twp. 32S
R. 16E

If Section is Irregular, locate well from nearest corner boundary:
Section corner used: NE NW SE SW

PLAT

(Show location of the well and portion attributable acreage for prorated or spared wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If the proposed location is located within a prorated or spared field a certificate of acreage attributable plat must be attached (CD-7 for oil wells; CG-8 for gas wells).