OIL & GAS COMMISSION
KANSAS CORPORATION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing drilling.

For KCC Use

Effective Date: 12/05
District #: 081
SGAT#: Y

Expected Spat Date: 01/10/09

OPERATOR: License #: 1647
Name: COY USA Inc.
Address: P.O. Box 2023,
City/State/Zip: Liberal, KS 67901
Contact Person: Velda Carter
Phone: (620) 786-4740

CONTRACTOR: Licenced: 3006
Name: Martin Drilling Co., Inc.

Well Drilled For: Well Class: Type Equipment

If Yes, field
Yes: No

If Yes, field
Yes: No

If Yes: True Vertical Depth

Contact 425-350-3020 for

If Yes: True Vertical Depth

KCC DKT #: X

لتוסנס פוקסईס

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-551, et seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to starting to drill.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. A copy of the approved notice of intent to drill shall be filed by casing cement to the top. In all cases, surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is in a hole, an agreement between the operator and the district office is plug length and placement is necessary prior to plugging;
5. The appropriate district office shall be notified when a well is either plugged or production casing is cemented in;
6. If an ALTERNATE 3 COMPLETER, production pipe shall be cemented from below any usable water to surface within 120 days of spudding date. Pursuant to Appendix B of Kansas oil well surface casing code 811-391-0, which applies to the KCC District 3 area, alternative 3 cementing must be completed within 30 days of the spudding date of the well shall be plugged. In all cases, NONP belonging district approval to any cementing.

I hereby certify that the statements made here are true to the best of my knowledge and belief.

Date: August 10, 2003
Signatures of Operator or Agent: Title:

For KCC Use Only

API #: 2011-00-00
Conductor pipe required: 2011
Maximum Surface pipe required: 2012
Approved to: 2012

This authorization expires: 2012

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

- File DPL application (form DPL-1) with board of DPL;
- File Completion Form ACO-1 within 120 days of spudding date;
- File drainage attribution plat according to C-7100 plat formula orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (DPL-2) prior to plugging is completed;
- Obtain written approval before derrickizing or inspecting surface water;
- If this permit has expired (or authorized expiration date) please check the box below and return it to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below stating that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -

Operator: ____________________________ Location of Well: County ____________________________

Lessor: ____________________________ last form: □ N □ S Line of Section

Well Number: ____________________________ first form: □ E □ W Line of Section

Field: ____________________________ Sec: _______ Twp: _______ R _

Number of Acres attributable to well: □ GTR □ QTR □ QTR of acreage: ____________________________

Is Section □ Regular or □ Irregular

IF Section is Irregular, locate well from nearest corner boundary.

Section corner used: □ NE □ NW □ SE □ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest ½ ft or unit boundary line.)

Note: In all cases locate the spot of the proposed drilling location.

Seward County

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the sections south / north and east / west.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: □O-8 for oil wells; □G-8 for gas wells.)