NOTICE OF INTENT TO DRILL

Must be approved by KCC (five) 5 days prior to commencing work.

For KCC Use:

Effective Date: 8/5/05
District # 4

SA/Yes No

Operational Intent License:
Lcc.

Name: BLAKE EXPLORATION LCC
Address: P.O. BOX 100
City/County: BOOGIE KANSAS 67205
Contact Person: MIKE DAVINSON
Phone: 785-621-2621

Contractor's License: 39606
Name: MURTHI ENG. CONS. INC.

Well Drilled For: Oil
Well Class: Producing
Type of Equipment: Mud Rotary
STAY: ☑
Ench Rec Staging Area Ext
ONAND:
Disposal Area Ext
Seismic:
Gas: ☑
Water: ☑
Other:

NOW: old well abandonment as follows:
Operator:

Well Name: 
Original Completion Date: 
Original Total Depth:

Dropouts, Deviated or Horizontal well?
Yes ☑ No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT 

AFFIDAVIT

The undersigned hereby attests that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. The approved separation office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted in each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by concrete cement to the top, in all cases the surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the shut-off office on plug length and placement is necessary prior to plugging.
5. The appropriate District Office will be notified before well is either plugged or production casing is cemented.
6. If an Alternative II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In the event of a dry hole, the well shall be plugged. In all cases, NOTIFY District Office prior to any cementing.

I hereby certify that the statements made here are true and do so of my own knowledge and belief.

Date: 8/5/05
Signature of Operator or Agent:

Remember to:

- File Dill P&F Application (form COP-11) with Intent to Dill.
- File Completion Form (ACO-1) within 120 days of spud date.
- File Thursday afternoon salt according to field protection orders.
- Notify appropriate district office 48 hours prior to workover or re-entry.
- Submit pipeline report (ACP-4) after plugging is completed.
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (needs: expiration expiration date) please check the box below and return to the address below.

☑ Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 120 S. Market - Room 2078, Wichita, Kansas 67202
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage allocation unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage allocation unit for oil wells.

API No. 15:
Operator: BLAKE EXPLORATION L.L.C.
Lease: BELLIPS BROS.
Well Number: T
Field:
Number of Acres attributable to well: GTR / QTR / QTR of acreage

Location of Well: County: GRAHAM
1540
1650
Sec.: 2
Twp.: 7
R.: X
W. of Section:

Is Section: [ ] Regular or [ ] Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases, locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The number in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced well, a certificate of acreage allocation plat must be attached. (CP-7 for oil wells; CG-8 for gas wells).