KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
KCC WICHITA

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

9-5-06

AUG 31 2005

Form C-1 September 1999

Form must be Typed

All blanks must be Filled

OPERATOR: License No. 30128

Name: KENNETH B. WHITE
Address: 2400 N. Woodland, Suite 115

City/State/Zip: Wichita, KS 67220

Contact Person: Joseph S. White

Phone: (316) 682-6300

CONTRACTOR: License No.

Name: Marlin Drilling Co., Inc.

Wait Well Drilled For:

Well Class:

Type Equipment:

Oil Gas Storage Disposal Wildcat Caboother

If DWPO: old well information as follows:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal well?

If Yes, True Vertical Depth:

Bottom Hole Location:

KCC DKT #

9-A-11

Un/In

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office shall be notified when well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe must be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/29/05

Signature of Operator or Agent:

KENT W. WHITE

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of hydrocarbons. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: KENNETH S. WHITE
Lease: Barnhart
Well number: 2
Field: Beauchamp NE

Location of Well: County: Stanton
1820
2570

foot from B __________ Line of Section
feet from E __________ Line of Section
Sec. __________ Twp. __________ S. R. __________

Is Section __________ Regular or __________ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: __________ NE __________ NW __________ SE __________ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 6 surrounding sections.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-6 for gas wells).