KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing work.

Expected Spud Date
August 14th 2005

OPERATOR: License# 5093
Name: McCoy Petroleum Corporation
Address: 866 P. Central, Suite #300
City/State/Zip: Wichita, Kansas 67206
Contact Person: Scott Hampel
Phone: 316-636-2771

CONTRACTOR: License# 30860
Name: Martin Drilling Company

Well Drilled For: Gas
Type Equipment: MOD Rotary

If OWWI and well information as follows:
Operator: Name: Null
Well Name: Original Completion Date: Original Total Depth: null
Directional, Deviated or Horizontal well: Yes
Baldwin Hole Location: 
KCC DKT:

Promoted & Signed

The undersigned hereby affirms that the drilling, completion and ever+drill plugging of this well will comply with K.S.A. 55-101, et seq.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig
3. The minimum amount of surface pipe as set forth below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials and a minimum of 20 feet into the underlying formation.
4. If the well is a dry hole, an agreement must be between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an ALTERATION is COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 29, 2005
Signature of Operator or Agent: [Signature]

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of or re-using salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 
Operator: McCoy Petroleum Corporation
Lease: BALL GAS UNIT "A"
WELL #: 1-32
Field: Lot 9E
Number of Acres attributable to well: 
QTR / QTR / QTR of acreage (circle one): E2 - SE -

Location of Well: County: Haskell
Location from N (circle one) Line of Section: 1320
Location from W (circle one) Line of Section: 660
Sec. #, Twp., Range: 22
Is Section: X Regular or Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE - NW - SE - SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells)
(Show footprint to the nearest lease or unit boundary line)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (PCO-7 for oil wells, PCO-8 for gas wells).