KANSAS CORPORATION COMMISSION
OIL & GAS COMMISSION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

A & G O 20 J

August 23, 2005

Expected Spud Date: August 23, 2005

OPERATOR: 3293
Name: Kansas Oil, Inc.
Address: PO Box 1469
City/State/Zip: Kansas City, KS 66105-8044
Contact Person: B. L. Gambrell
Phone: 913-339-7000

CONTRACTOR: 5194
Name: Shields Oil Producers, Inc.

WICHITA KS

Well Drilled For: Order # 1234
Well Class: Oil
Type Equipment: Mud Rotary

Oil

Gas

Water

Sediment

# of Holes

Other

If Oil: Enr Rec

If Gas: Storage

If Water: Post Est.

If Sediment: Ac Rotary

If Other: Cable

If Oil, Gas, or Water well is old, well information is as follows:

Operator: Kansas Oil, Inc.
Well Name:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal well?
If Yes, True Vertical Depth:

Bottom Hole Location:
KCC DKT #

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the notice of intent to drill shall be posted on the derricks;

3. The minimum amount of surface pipe as specified below shall be set as casing cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

4. If the well is a hole, as agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified in writing and is either plugged or production casing is cemented in;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix F - Eastern Kansas surface casing order K133,381-C, which applies to the KCC District 3 area, attempts to cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOT to delay office prior to any cementing.

I hereby certify the statements made herein are true and to the best of my knowledge and belief.

Date: 5-1-2000
Signature of Operator or Agent: President

For KCC Use ONLY
API # 15: 065-23088-0000

Conductor pipe required: 5000 ft
Minimum surface pipe required: 500 ft per Acre

Approved by: CLG

This authorization expires: 2/10

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: Operator: Russell Oil, Inc.
Lease: 
Well Number: 1-13
Field: 
Number of Acres attributable to well: 
QTR / QTR / QTR of acreage: 

Location of Well: County: Graham

<table>
<thead>
<tr>
<th>Sec.</th>
<th>Twp.</th>
<th>Rng.</th>
<th>W. Line of Section</th>
<th>E. Line of Section</th>
<th>East / West</th>
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<tbody>
<tr>
<td>13</td>
<td>10</td>
<td>25</td>
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Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used:

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells).