Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
KCC WICHITA
K.A.R. 82-3-117

API Number: 15-051-02323-00-00
Lease Name: Windholz
Lease Number: #1
Well Number: SE - SE - NE
Spot Location (QQQQ):
2970 Feet from North / South Section Line
330 Feet from East / West Section Line
Sec. 12 Twp. 17 S. R. S. East / West
County: Ellis

Date Well Completed: 12/31/48
Plugging commenced: 7/28/05
Plugging Completed: 7/28/05.

Show depth and thickness of all water, oil and gas formations.

<table>
<thead>
<tr>
<th>Formation</th>
<th>Oil, Gas or Water Records</th>
<th>Casing Record (Surface Conductor &amp; Production)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Arbuckle</td>
<td>Depth to Top: 3604 Bottom: 3645</td>
<td>T.D. 3645</td>
</tr>
<tr>
<td></td>
<td>Depth to Top: Bottom: T.D.</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Depth to Top: Bottom: T.D.</td>
<td></td>
</tr>
</tbody>
</table>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Ran tbg to 3100'. Spot 12 sks gel and 40 sks cement w/200# hulls. Pulled up to 1300' and circ cement to surface w/125 sks and 100# hulls. Squeezed in another 35 sks @ 200# and SI.

Name of Plugging Contractor: Allied Cementing TR Service and Rental License #: 33346 NL
Address: P.O. Box 31, Russell, KS 67605

Name of Party Responsible for Plugging Fees: White Hawk Oil Company

State of Oklahoma County, Tulsa s.s.

R. Taylor, General Manager (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Taylor (Address) P.O. Box 3363, Tulsa, OK 74101

SUBSCRIBED and SWORN TO before me this day of , 20

Notary Public

My Commission Expires: 8-1-07

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read & understand the "TERMS AND
CONDITIONS" listed on the reverse side.

SIGNATURE

AUG 12

Russell

REMIT TO
P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
KHCC-WICHITA

DATE 2-28-05
SEC. TWP. RANGE CALLED OUT
15 15 15 5:00 AM
ON LOCATION 7:30 AM
LEASE 1000WELL # 1 LOCATION CATHERINE 2E 8XN
OLD OR NEW (Circle one)

CONTRACTOR Alliance Well
TYPE OF JOB Plug abandoned well
HOLE SIZE T.D.
CASING SIZE 5 1/2 DEPTH
TUBING SIZE 2 7/8 DEPTH 3100-1300
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG.
PERFS.

DISPLACEMENT

EQUIPMENT

PUMP TRUCK CEMENTER Creek
# 345 HELPER Craig
BULK TRUCK # 289 DRIVER Brent
BULK TRUCK

REMARKS:
2 7/8 Tubing @ 3100', Spent 125k Gel
@ 40 ft Cement W/ 200# Huls,
Pulled up to 1300', G.C. Sent To
Spent W/ 125k & 100# Huls,
Squirted In Another 35k
& Shut In
8% Could Not Pump Into BOP. THANKS

HANDLING 215 @ 1.60 376.00
MILEAGE 29 mile Total
60/50/mile
TOTAL 2,715.00

SERVICE

DEPTH OF JOB
PUMP TRUCK CHARGE 785.00
EXTRA FOOTAGE
MILEAGE 29 mile 145.00
TOTAL 930.00

PLUG & FLOAT EQUIPMENT

MANIFOLD
TOTAL

TAX
TOTAL CHARGE
DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME
Westgate Greenland Oil Co.  
Jackson Drilling Corporation  
Windholts #1  
SE SE NE Section 3-12-17W  
Ellis County, Kansas  
2111  
December 2, 1948  
December 16, 1948 Rotary  
December 31, 1948 Gardner  

<table>
<thead>
<tr>
<th>Depth Range</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>0 to 69</td>
<td>Shale</td>
</tr>
<tr>
<td>69 to 390</td>
<td>Shale &amp; sand</td>
</tr>
<tr>
<td>390 to 920</td>
<td>Shale &amp; red bed</td>
</tr>
<tr>
<td>920 to 845</td>
<td>Shale &amp; shells</td>
</tr>
<tr>
<td>845 to 955</td>
<td>Sand</td>
</tr>
<tr>
<td>955 to 970</td>
<td>Shale</td>
</tr>
<tr>
<td>970 to 1305</td>
<td>Red Sand &amp; shale</td>
</tr>
<tr>
<td>1305 to 1345</td>
<td>Anhydrite</td>
</tr>
<tr>
<td>1345 to 1400</td>
<td>Shale &amp; shells</td>
</tr>
<tr>
<td>1400 to 1540</td>
<td>Red bed &amp; shale</td>
</tr>
<tr>
<td>1540 to 1830</td>
<td>Red bed &amp; salt</td>
</tr>
<tr>
<td>1830 to 2040</td>
<td>Salt &amp; shale</td>
</tr>
<tr>
<td>2040 to 2160</td>
<td>Shale &amp; shells</td>
</tr>
<tr>
<td>2160 to 2810</td>
<td>Shale &amp; shells</td>
</tr>
<tr>
<td>2810 to 2915</td>
<td>Shells &amp; shale</td>
</tr>
<tr>
<td>2915 to 3020</td>
<td>Lime &amp; shale</td>
</tr>
<tr>
<td>3020 to 3095</td>
<td>Lime</td>
</tr>
<tr>
<td>3095 to 3139</td>
<td>Lime &amp; shale</td>
</tr>
<tr>
<td>3139 to 338t</td>
<td>Lime</td>
</tr>
<tr>
<td>338t to 3438</td>
<td>Lime &amp; shale</td>
</tr>
<tr>
<td>3438 to 3604</td>
<td>Lime</td>
</tr>
<tr>
<td>3604 to 3645</td>
<td>Arbuckle lime</td>
</tr>
<tr>
<td>3645 T. D.</td>
<td></td>
</tr>
</tbody>
</table>

8 5/8" casing set at 160 feet - Cemented with 100 sacks cement.  
5½" casing set at 3599 feet - Cemented with 60 sacks cement.  
Acidized through casing - 2000 gal Dowell Service - 15% acid  
Top Arbuckle - 3598  
Potential - Minimum well - 25 barrels  

CERTIFICATE  
I, Clare A. Stewart, do hereby certify that the above and foregoing is a true and correct copy of log of the Windholts #1, Section 3-12-17W, Ellis County, Kansas, as reflected by files of the Jackson Drilling Corporation.  

Clare A. Stewart  

Subscribed and sworn to before me, a Notary Public, within and for Johnson County, Kansas, this 17th day of January 1948.  

Dorothy J. Wilson  

By Commission expires November 30, 1950