KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY – DESCRIPTION OF WELL & LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Pending
Operator Contact Person: Greg Rowe
Phone: (620) 629-4200
Contractor: Name: Cheyenne Drilling, LP
License: 33375
Wellsite Geologist: NA

Designate Type of Completion:

[X] New Well
[ ] Re-Entry
[ ] Workover

[X] Oil
[ ] SWD
[ ] SIOW
[ ] Temp. Abd.

[X] Gas
[ ] ENHR
[ ] SIGW

Dry

Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: 
Well Name: 

Original Comp. Date: 03/15/05
Original Total Depth: 

[ ] Deepening
[ ] Re-perf.
[ ] Conv. To Enhr./SWD

Plug Back

Plug Back Total Depth

Commingled

Docket No.

Dual Completion

Docket No.

Other (SWD or Enhr.?)

Docket No.

03/15/05
03/17/05
06/09/05

Spud Date or Recompletion Date

Date Reached TD

Completion Date or Recompletion Date

API No. 15 - 175-21967-0000

County: Seward

NW - NW - SE - SE Sec 24 Twp 32 S R 33W

1250 feet from S N (circle one) Line of Section

1250 feet from S W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Baughman L

Well #: 2

Field Name: Hugoton Chase

Producing Formation: Chase

Elevation: Ground: 2777

Kelly Bushing: 2764

Total Depth: 2850

Plug Back Total Depth: 2797

Amount of Surface Pipe Set and Cemented at: 1300 feet

Multiple Stage Cementing Collar Used? [ ] Yes [X] No

If yes, show depth set

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan

(Date must be collected from the Reserve PI)

Chloride content 16000 ppm
Fluid volume 800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:

Operator Name: 

License No.

Lease Name: 

Quarter: Sec. Twp. S R [ ] East [X] West

County: 

Docket No.

INSTRUCTIONS: An original or two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-166 and 82-3-107 apply.

Information of slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline log and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 
Title: Capital Project Date July 7, 2005
Subscribed and sworn to before me this 7th day of July 2005
Notary Public: Anita Peterson
Date Commission Expires: Oct 1, 2005

KCC Office Use Only

Y
Letter of Confidentiality Attached
If Denied, Yes [ ] Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

ANITA PETERSON
MY COMMISSION EXPIRES
October 1, 2005