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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3911
Rama Operating Co., Inc.

Name: ____________________________________________

Address: P.O. Box 159

City/State/Zip: Stafford, KS. 67578

Purchaser: ________________________________________

Operator Contact Person: Robin L. Austin

Phone: (620) 234-5191

Contractor: Name: Sterling Drilling Company

License: 5142

Wellsite Geologist: James Musgrove

Designate Type of Completion:

- New Well
- Re-Entry
- Workover

- Oil
- SWD
- SIOW
- Temp. Abd.

- Gas
- ENHR
- SIGW

- Dry
- Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: ________________________________________

Well Name: _______________________________________

Original Comp. Date: __________________ Original Total Depth: __________

- Deepening
- Re-perf.
- Conv. to Enhr./SWD

- Plug Back
- Plug Back Total Depth

- Commingled
- Docket No.

- Dual Completion
- Docket No.

- Other (SWD or Enhr.?)
- Docket No.

04-29-2005 05-02-2005 05-18-2005
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-23309-0000

County: Stafford

Sec., Twp., R., East/West

340 feet from S / N (circle one) Line of Section

1,890 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

- (circle one) NE SE NW SW

Lease Name: Pundsack Unit Well #: 415

Field Name: Pundsack

Producing Formation: Arbuckle

Elevation: Ground: 1902 Kelly Bushing: 1912

Total Depth: 3,724 Plug Back Total Depth: 3,721

Amount of Surface Pipe Set and Cemented at 555 Feet

Multiple Stage Cementing Collar Used? □ Yes □ No

If yes, show depth set ____________________________ Feet

If Alternate II completion, cement circulated from ____________________________ feet depth to ______________________ w/ __________________ s sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content __________ ppm Fluid volume: 240 bbls

Dewatering method used: ____________________________

Location of fluid disposal if hauled offsite: ____________________________

Operator Name: John Darrah

License No.: 5088

Lease Name: Anshutz #2

Quarter Sec., Twp., R., East/West

County: Stafford Docket No.: D-17,893

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: ____________________________ Date: ______________

Title: V.P. Subscribed and sworn to before me this 29th day of July 2005

19__________________________
Notary Public: ____________________________
Date Commission Expiration: 4-11-06

KCC Office Use ONLY

YES

Better of Confidentiality Attached

If Denied, Yes □ Date: ____________________________

Wireline Log Received
Geologist Report Received
UIC Distribution