**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**Operator:** License # 3293

**Name:** Russell Oil, Inc.

**Address:** PO Box 1469

**City/State/Zip:** Plainfield, IL 60544

**Purchaser:** NCRA

**Operator Contact Person:** LeRoy Holt II

**Phone:** (815) 609-7000

**Contractor:** Name: Southwind Drilling, Inc.

**License:** 30555

**Wellsite Geologist:** Todd Morgenstern

**Designate Type of Completion:**
- [ ] New Well
- [ ] Re-Entry
- [X] Workover
- [ ] Oil
- [ ] SWD
- [ ] SIOW
- [ ] Temp. Abd.
- [ ] Gas
- [ ] ENHR
- [ ] SIGW
- [ ] Dry
- [ ] Other (Core, WSW, Expl., Cathodic, etc)

**If Workover/Re-entry:** Old Well Info as follows:

**Operator:**

**Well Name:**

**Original Comp. Date:**

**Original Total Depth:**

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to Enhr./SWD
- [ ] Plug Back
- [ ] Plug Back Total Depth

**Commingled:**

**Docket No.:**

**Dual Completion:**

**Docket No.:**

**Other (SWD or Enhr.?):**

**Docket No.:**

**03-16-2005**

**Spud Date or Recompletion Date:**

**03-22-2005**

**Date Reached TD:**

**4-8-2005**

**Completion Date or Recompletion Date:**

**API No. 15 -** 065-23039-00-00

**County:** Graham

- [ ] C
- [ ] NW
- [ ] SE
- [ ] Sec. 29
- [ ] Twp. 8
- [ ] S.
- [ ] R. 22
- [ ] East
- [X] West

**1980 feet from:**

**N (circle one) Line of Section**

**1980 feet from:**

**W (circle one) Line of Section**

**Footages Calculated from:**

**Nearest Outside Section Corner:**

**NE**

**SP**

**NW**

**SW**

**Lease Name:** White Trust D

**Field Name:** Highland Southwest (Extension)

**Producing Formation:** Topeka

**Elevation:** Ground: 2194' 

Kelly Bushing: 2204'

**Total Depth:** 3700'

**Plug Back Total Depth:**

**Amount of Surface Pipe Set and Cemented at:** 268

**Feet**

**Multiple Stage Cementing Collar Used?:**

- [ ] Yes
- [X] No

**If yes, show depth:** 1830

**Feet**

**If Alternate II completion, cement circulated from:** 1830

**feet depth to surface:**

**wy. 350**

**sx cmt.**

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

- **Chloride content:** 2200 ppm
- **Fluid volume:** 900 bbls
- **Dewatering method used:** evaporation

**Location of fluid disposal if hauled offsite:**

**Operator Name:**

**Lease Name:**

**License No.:**

**Quarter:**

- [ ] Sec.
- [ ] Twp.
- [ ] S.
- [ ] R.
- [ ] East
- [ ] West

**County:**

**Docket No.:**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Signature:**

**Title:** President

**Date:** 7-2-2005

**Subscribed and sworn to before me this 21 day of July, 2005.**

**Notary Public:**

**Date Commission Expires:**

**KCC Office Use ONLY**

- **Letter of Confidentiality Received**
  - [ ] Yes
  - [ ] No
  - **Date:**

- **Wireline Log Received**
- **Geologist Report Received**
- **UIC Distribution**

**OFFICIAL SEAL**