KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

RECEIVED
JUL 19 2005
KCC WICHITA

API Number: 15-055-21,002 - 00 - 01
Lease Name: Haag
Well Number: #5-8

Spot Location (QQQQ): - SW - SE - NW
2970' Feet from ☑ North / ☑ South Section Line
3630' Feet from ☑ East / ☐ West Section Line
Sec. 8 Twp. 23S S. R. 30W ☐ East ☑ West
County: Finney
Date Well Completed: 2/10/2000
KCC
7-14-05
Plugging Commenced: 6/27/05
REDSM
Plugging Completed: 6/28/05
CP93

Show depth and thickness of all water, oil and gas formations.

<table>
<thead>
<tr>
<th>Oil, Gas or Water Records</th>
<th>Casing Record (Surface Conductor &amp; Production)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Formation</td>
</tr>
<tr>
<td>Topeka</td>
<td>saltwater</td>
</tr>
<tr>
<td>Mississippi</td>
<td>oil, sw</td>
</tr>
</tbody>
</table>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Spot thru tubing: bottom plug @ 4700': 25 sx 60/40 Pozmix, 6% gel w/200# hulls, 2nd plug @ 3934': 25 sx cement w/300# hulls,

Pull tubing out, dump 160 sx cement, pump 15 sx down again, well on vac. Pump down annulus 75 sx cement, pressured on up.

Tag next day inside 4-1/2 casing, cement @ 90'. Swift Services top off with 50 sx. Standing full. Ticket #8551

Name of Plugging Contractor: North Fork Well Service, LLC
License #: 32938
Address: 7 SW 26th Avenue, Great Bend, KS 67530

Name of Party Responsible for Plugging Fees: Vess Oil Corporation

State of Kansas County Sedgwick ss.

Casey Coats (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Casey Coats
(Address) 8100 E. 22nd Street North, Bldg. 300, Wichita, KS 67226

SUBSCRIBED and SWORN TO before me this 12th day of July 2005

MICHELLE D. HENNING
Notary Public
Mail to: KCC - Conservation Division, 130 S. Market - Room 2075, Wichita, Kansas 67202
<table>
<thead>
<tr>
<th>ITEM</th>
<th>REMARKS</th>
<th>CHARGES</th>
</tr>
</thead>
<tbody>
<tr>
<td>Footage</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Day Work w/DP</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Day Work w/o DP</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Bits</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Mud &amp; Chemicals</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Diesel Oil</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Cementing or Pumping</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Logging</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Perforating</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Supervision</td>
<td>Joe Rupp</td>
<td>450.00</td>
</tr>
<tr>
<td>Labor</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Trucking</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Pipe</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Rentals</td>
<td>Palomino Petroleum (1270' of work string @ .30)</td>
<td></td>
</tr>
<tr>
<td>Rentals</td>
<td>Please send to Palomino office</td>
<td>.391</td>
</tr>
<tr>
<td>Rentals</td>
<td></td>
<td></td>
</tr>
<tr>
<td>6-26 - SET UP JOB</td>
<td></td>
<td></td>
</tr>
<tr>
<td>6-27 Drove to Lake - Rig up Per Tech - T2H W/1 GE6P - Fluid @ 1500 - Hit Tight Spot @ 2888' - Couldn't Get thru - Rig up North Fork to Stand - Ran Casing Jams (No Cup) - Couldn't Get thru - Rig off Per Tech - Locate 2 3/8' Work String - Couldn't Get Cement For Next Day - Wait on Work String - T2H W/Tubing - Didn't Feel Anything @ 3888' - Set Tubing @ 2750' - Spot 25 Sacks W/200' Hues - Hole Circ - Pull To 3934' - Spot 25 Sacks W/300' Hues - Hole Circ - 70H - Tied On To Casing - Pump 160 Sacks W/100' Hues - Went On Vac - Pump 25 Sacks Down Backside - Pressured Up - Try to Top Casing - W/15 Sacks - On Vac - Shut Down - Drive Home 10 P.M. Didn't Rig Down North Fork 6-28 - North Fork Tailed Cement @ 900 - 4 Cont - KCC + Swift - Topped Casing W/50 Sacks</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

WELL: HAAC 5-B INT.  AFF.No.  DAILY TOTAL: 450.00
DATE: 6-26 - 6-28-05  PAGE:  CUM FORWARD
<table>
<thead>
<tr>
<th>REFERENCE</th>
<th>DESCRIPTION</th>
<th>QTY.</th>
<th>UNIT</th>
<th>PRICE</th>
<th>TOTAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>50S</td>
<td>MILEAGE 1/2&quot;</td>
<td>80.00</td>
<td>PCE</td>
<td>0.00</td>
<td>80.00</td>
</tr>
<tr>
<td>576P</td>
<td>PUMP S/zzle</td>
<td>1.00</td>
<td>PCE</td>
<td>650.00</td>
<td>650.00</td>
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<tr>
<td>275</td>
<td>CORR. D/zzle</td>
<td>6.00</td>
<td>PCE</td>
<td>28.00</td>
<td>168.00</td>
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<tr>
<td>328</td>
<td>SWIT 1/2&quot; 60/40 PAIZ (6700)</td>
<td>300.00</td>
<td></td>
<td>61.80</td>
<td>2050.00</td>
</tr>
<tr>
<td>521</td>
<td>5/4 BBQ 1/2&quot; D/O 1/2&quot;</td>
<td>300.00</td>
<td></td>
<td>0.00</td>
<td>0.00</td>
</tr>
<tr>
<td>521</td>
<td>D/P 1/2&quot;</td>
<td>10.00</td>
<td>H/B</td>
<td>1028.40</td>
<td>1028.40</td>
</tr>
</tbody>
</table>

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to: PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

**REMIT PAYMENT TO:**

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

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**RECEIVED**

Thank You!
<table>
<thead>
<tr>
<th>Chart No.</th>
<th>Time (h:mm)</th>
<th>Rate (BPM)</th>
<th>Volume (gallon/hr)</th>
<th>Pumps</th>
<th>Pressure (psi)</th>
<th>Description of Operation and Materials</th>
</tr>
</thead>
<tbody>
<tr>
<td>1900</td>
<td>11 1/2</td>
<td>1100</td>
<td></td>
<td>T C</td>
<td></td>
<td>1st Aug 25,2005 300°/hr 9 1/2%</td>
</tr>
<tr>
<td>1930</td>
<td>11 1/4</td>
<td>900</td>
<td></td>
<td>T C</td>
<td></td>
<td>2nd Aug 25,2005 300°/hr 38.3%</td>
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<tr>
<td>2115</td>
<td>11 1/2</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>4/10 pump 160°/hr 200°/hr 1/2%</td>
</tr>
<tr>
<td>2120</td>
<td>22</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>200°/hr pump 75°/hr cmf down readhead</td>
</tr>
<tr>
<td>2145</td>
<td>4/6</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>4/6 RST 4 1/2 15 seg cmf (WALO)</td>
</tr>
<tr>
<td>2220</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>WAX 1110</td>
</tr>
</tbody>
</table>

RECEIVED

JUL 19 2005

KCCC WICHITA
# Perf-Tech Wireline Services, Inc.

## Job Ticket

### Details
- **Charge To:**
- **Address:**
- **Lease and Well No.:**
- **Nearest Town:**
- **Customer's Order No.:**
- **Zero:**
- **Customer's T.D.:**
- **Engineer:**
- **Perf Tech T.D.:**
- **Operator:**
- **Date:**

### Perforating

<table>
<thead>
<tr>
<th>Code Reference</th>
<th>Description</th>
<th>No Hrs. From</th>
<th>Depth To</th>
<th>Amount</th>
</tr>
</thead>
</table>

### Plugs, Packers and Other

<table>
<thead>
<tr>
<th>Code Reference</th>
<th>Type</th>
<th>Casing Size</th>
<th>Weight</th>
<th>Depth</th>
<th>Amount</th>
</tr>
</thead>
</table>

### Truck Rental

<table>
<thead>
<tr>
<th>Code Reference</th>
<th>Run No.</th>
<th>Previous Invoice No.</th>
<th>Amount</th>
</tr>
</thead>
</table>

### Depth of Operations Charges

<table>
<thead>
<tr>
<th>Code Reference</th>
<th>From</th>
<th>To</th>
<th>No. Feet</th>
<th>Price Per Ft.</th>
<th>Amount</th>
</tr>
</thead>
</table>

### Subtotal

| Sub Total | $635.00 |

### Tax

| Tax | $35.00 |

## General Terms and Conditions

1. All accounts are to be paid within the terms fixed by Perf-Tech invoices, and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoices.
2. Because of the uncertain conditions existing in a well which are beyond the control of Perf-Tech, it is understood by the customer that Perf-Tech cannot guarantee the results of their services and will not be held responsible for personal or property damages in the performance of their services.
3. Should any of Perf-Tech, Instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Perf-Tech, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
4. It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customers hereby certifies that the zones, as shot were approved.
5. The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Perf-Tech is in proper operating condition for the performance of said work.

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Customer: [Signature]

Read and to which we hereby agree