NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

Expected Spud Date: 4/1/88

OPERATOR: License # 307
Name: WESTERN KANSAS EXPLORATION
Address: 2700 Oak
City/State/Zip: 67601
Contact Person: Stan Younger
Phone: (913) 628-2296

CONTRACTOR: License #
Name: Company Tools
City/State:

Well Drilled For: Oil Storage Infield Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date
Old Total Depth

API Number 15-163-22,996,000

NE SW NW Sec 30 R. 47 S., T. 19 S. Rg 19
3630 ft. from South Line of Section
4290 ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line: 990 ft.

County: Rooks
Lease Name: Mary Esther
Well #: 1
Ground surface elevation: 1830.1 Topo feet MSL
Domestic well within 330 feet: Yes No
Municipal well within one mile: Yes No
Depth to bottom of fresh water: 720 ft
Depth to bottom of usable water: 800 ft
Surface pipe by Alternate: 1300 ft. (arsenic)
Surface pipe planned to be set: 80 ft
Conductor pipe required: 1300 ft.
Projected Total Depth: 3400 ft.
Formation: Ar buckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 3/31/88 Signature of Operator or Agent

For KCC Use:
Conductor Pipe Required: 800 feet; Minimum Surface Pipe Required: 1300 feet per Alt.

This Authorization Expires 4-1-88

Approved By 4-14-88

EFFECTIVE DATE: 4-5-88
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.

2. Set surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.

4. Notify District office 48 hours prior to old well workover or re-entry.

5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.

6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

7. Obtain an approved injection docket number before disposing of salt water.

RECEIVED K.C.C. within 10 days when injection commences or terminates.

Fill in alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238