TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API number: 15-065-22.316-00-00
SE NW SE 4 SEC. 12, 07 S, 21 W
1650  feet from S section line
1650  feet from E section line

Operator license# 4767
Operator: Ritchie Exploration, Inc.
Address: 125 N. Market #1000
Wichita, Kansas 67202
Lease: Warren well # 2
County: Graham
Well total depth  3696  feet
Conductor Pipe:  0  inch 0  feet
Surface pipe 8 5/8  Inch  225  feet

Aband. oil well __, Gas well __, Input well __, SWD X, D & A __

Plugging contractor: Allied Cement Company  
License# __
Address: Russell, Kansas 67655

Company to plug at: Hour: P.M. Day: 17  Month: April  Year: 92
Plugging proposal received from: Pete
Company: Ritchie Exploration, Inc. Phone: __________

Where: Order 300 sx. 65/35 pozmix - 10% gel - 500# hulls.
D.V. tool @ 1728' cwc. w/450 sx.
Pull rods and tubing - hole open to production perf's.

Plugging Proposal Received by: Carl Goodrow
Plugging operations attended by agent? All[x ], Part[ ], None[ ]

Completed: Hour:12:15 P.M. Day: 17  Month: April  Year: 92

Actual plugging report: 8 5/8" set @ 225' w/150 sx. 5 1/2" set @ 3618'
Blew out head - cement at surface. Packer stuck up @ 2500'. Mixed
and pumped down tubing 50 sx. cement blend. Packed off of packer.
Pumped 100 sx. cement blend on packer. Laid down 1250' of tubing.
Pumped 100 sx. cement blend to circulate. Laid down tubing. Loaded hole
/25 sx. cement blend. Used total of 275 sx. in 5 1/2" casing.

Remarks:
Condition of casing(in hole): GOOD; X_BAD___ Anhy. plug: YES 1728 NO
ottom plug(in place): YES X; CALC___; NO___ Dakota plug: YES X; NO
lugged through TUBING__; CASEING__; Elevation: N/A; GL

Did[x ] / did not[ ] observe the plugging.

[agent]

5-11-92
TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-065-22,316-00-00
SE NW SE /4 SEC. 12, 07 S, 21 W
1650 feet from S section line
1650 feet from E section line

Operator license# 4767
Operator: Ritchie Exploration, Inc.

Address: 125 N. Market
#1000
Wichita, Kansas 67202

Lease Warren well # 2
County Graham

Well total depth 3696 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 225 feet

Aband. oil well X, Gas well __, Input well __, SWD __, D & A __

Plugging contractor: Allied Cement Company License# __

Address: Russell, Kansas 67665

Company to plug at: Hour: P.M. Day: 17 Month: April Year: 92

Plugging proposal received from: Pete

Company: Ritchie Exploration, Inc. Phone:

Wore: Order 300 sx, 65/35 pozmix - 10% gel. - 500# hulls.
D.V. tool @ 1728' cwc. W/450 sx.
Pull rods and tubing - hole open to production perf's.

Plugging Proposal Received by: Carl Goodrow
Plugging operations attended by agent? All[ X ], Part[ ], None[ ]

Completed: Hour: 12:15 P.M., Day: 17, Month: April Year: 92

Actual plugging report: 8 5/8" set @ 225' W/150 sx. 5 1/2" set @ 3618'
Blew out head - cement at surface. Packer stuck up @ 2500'. Mixed
and pumped down tubing 50 sx. cement blend. Backed off of packer.
Pumped 100 sx. cement blend on packer. Laid down 1250' of tubing.
Pumped 100 sx. cement blend to circulate. Laid down tubing. Loaded hole
W/25 sx. cement blend. Used total of 275 sx. in 5 1/2" casing.
Plug complete.

Remarks:
Condition of casing(in hole): GOOD X BAD Anhy.plug: YES 1728 NO
Bottom plug(in place): YES X, CALC, NO Dakota plug: YES X NO
Plugged through TUBING, CASING. Elevation: N/A

I did X / did not[ ] observe the plugging. Carl Goodrow

DATE 5-18-92
INV. NO. 36-260

(agent) Form CP-2/3 5/11/92