PRODUCTIVITY TEST
BARREL TEST

OPERATOR Great Eastern Energy +Dil # 9449 LOCATION OF WELL SW-SW-NE/4
LEASE Jones Unit OF SEC. 25 T 7 R 21
WELL NO. 1 COUNTY Graham
FIELD PRODUCING FORMATION

Date Taken Date Effective

Well Depth 3620 Top Prod. Form. LKC Perfs 3372 - 3416
Casing: Size 5 ½ Wt. 14 Depth 35 % Acid 2500 gal
Tubing: Size 2 7/8 Depth of Perfs 3416 Gravity 26.5
Pump: Type Inset Bore 2 ½ x 2 x 12 Purchaser STG
Well Status Pumping

Pumping, flowing, etc.

TEST DATA
Permanent Field Special
Flowing Swabbing Pumping

STATUS BEFORE TEST:
PRODUCED 24 HOURS
SHUT IN 6 HOURS

DURATION OF TEST HOURS MINUTES SECONDS

GAUGES: WATER INCHES PERCENTAGE
OIL INCHES PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 120.00
WATER PRODUCTION RATE (BARREL PER DAY) 93.00
OIL PRODUCTION RATE (BARRELS PER DAY) 27.00 PRODUCIVITY

STROKES PER MINUTE 10
LENGTH OF STROKE 64 INCHES
REGULAR PRODUCING SCHEDULE 24-7 HOURS PER DAY.

COMMENTS


WITNESSES:

Richard Williams

FOR STATE FOR OPERATOR FOR OFFSET