STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Great Eastern Energy Dev. # 9449 LOCATION OF WELL SW-NE-NW-NW/4
LEASE Alexander OF SEC. 25 T 07 R 21w
WELL NO. #2 COUNTY Graham
FIELD PRODUCING FORMATION LKC

Date Taken 7-29-2003 Date Effective 7-29-2003
Well Depth 3630’ Top Prod. Form. LKC Perfs 3340’-3562’
Casing: Size 5 1/4” Wt. 14# Depth 3628’ Acid 4000 gals.
Tubing: Size 2 7/8” Depth of Perfs 3562’ Gravity 34*
Pump: Type Insert Bore 2 1/2”x2”x12’ Purchaser STG

Well Status: Pumping

Pumping, flowing, etc.

TEST DATA
Permanent Field Special
Flowing Swabbing Pumping X

STATUS BEFORE TEST:
PRODUCED 24 HOURS
SHUT IN 0 HOURS

DURATION OF TEST HOURS MINUTES SECONDS

GAUGES: WATER INCHES PERCENTAGE
OIL INCHES PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 115.00
WATER PRODUCTION RATE (BARREL PER DAY) .58
OIL PRODUCTION RATE (BARRELS PER DAY) 114.42

STROKES PER MINUTE 10
LENTH OF STROKE 5 4 INCHES

REGULAR PRODUCING SCHEDULE 24-7 HOURS PER DAY.

COMMENTS


WITNESSES:

FOR STATE

FOR OPERATOR

FOR OFFSET