STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Great Eastern Energy Dev. # 9449   LOCATION OF WELL NE 1/4, SE 1/4, NW 1/4, Sec. 25, T. 07, R. 21W
LEASE Alexander
WELL NO. #3   COUNTY Graham
FIELD Producing Formation LKC

Date Taken 7-29-2003   Date Effective 7-29-2003
Well Depth 3601'   Top Prod. Form. LKC Perfs 3333'-3339'
Casing: Size 5 ½” Wt. 14# Depth 3594’ Acid 2500 gals.
Tubing: Size 2 7/8” Depth of Perfs 3339’ Gravity 29*
Pump: Type Insert Bore 2 ½”x2”x12’ Purchaser STG
Well Status Pumping

Pumping, flowing, etc.

TEST DATA
Permanent Field Special
Flowing Swabbing Pumping X

STATUS BEFORE TEST:
PRODUCED 24 HOURS
SHUT IN 0 HOURS

DURATION OF TEST HOURS 16 MINUTES 15 SECONDS
GAUGES: WATER INCHES PERCENTAGE
OIL INCHES PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 88.50
WATER PRODUCTION RATE (BARREL PER DAY) 70.80
OIL PRODUCTION RATE (BARRELS PER DAY) 17.70

STROKES PER MINUTE 6.5
LENGTH OF STROKE 54 INCHES

REGULAR PRODUCING SCHEDULE 24-7 HOURS PER DAY.

COMMENTS


WITNESSES:

FOR STATE  FOR OPERATOR  FOR OFFSET

Richard Williams  

Missouri