KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #: 33397
Name: Running Foxes Petroleum LLC
Address: 14550 E Easter Ave., Ste. 1000
City/State/Zip: Centennial, CO 80112
Purchaser: Seminole Energy
Operator Contact Person: Steven Tedesco
Phone: (303) 277-7016
Contractor: Name: McGown Drilling
License: 5786
Wellsite Geologist: None

Designate Type of Completion:
✓ New Well  Re-Entry  Workover
Oil    SWD  SIOW  Temp. Abd.
✓ Gas    ENHR  SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:  
Original Comp. Date:  
Original Total Depth:  
Deepening  Re-perfor.  Conv. to Enhr./SWD  Plug Back  Plug Back Total Depth
Commingled  Docket No.  Dual Completion  Docket No.
Other (SWD or Enhr.?)  Docket No.

3/7/05         3/10/05         Waiting on pipe Q. l
Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date

API No. 15 - 011-23068-00-00
County: Bourbon
SE, NW Sec. 23 Twp. 26 S. R. 23  East □ West
1980 feet from S (circle one) Line of Section
1980 feet from E (circle one) Line of Section
Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Meier Trust  Well #: 6-23
Field Name: Wildcat
Producing Formation: Rowe
Elevation: Ground: 1,200 Kelly Bushing:
Total Depth: 595 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used?  Yes □ No
If yes, show depth set:
If Alternate II completion, cement circulated from:
feet depth to surface 75 feet w/ 78 sls

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _______ ppm  Fluid volume: _______ bbls
Dewatering method used:  
Location of fluid disposal if hauled offsite:
Operator Name:  
Lease Name:  
License No.:  
Quarter Sec. Twp. S. R. East □ West
County:  
Docket No.:  

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:  
Title:  
Date:  6/18/05
Subscribed and sworn to before me this 23rd day of June 2005.
Notary Public:  

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes □ Date:  
Wireline Log Received
Geologist Report Received
UIC Distribution