KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278
Name: EOG Resources, Inc.
Address: 3817 NW Expressway, Ste 500
City/State/Zip: Oklahoma City, OK 73112
Purchaser:
Operator Contact Person: Dara Tatum
Phone: (405) 346 - 3244
Contractor: Name: Abercrombie
License: 30684
Wellsite Geologist:

Designate Type of Completion:

✓ New Well  Re-Entry  Workover
Oil    SWD    SIOW  Temp. Abd.
Gas    ENHR    X  SIGW
Dry    Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth: 

Deepening  Re-perf.  Conv. to Enhr./SWD
Plug Back  Plug Back Total Depth
Commingled  Docket No.
Dual Completion  Docket No.

Other (SWD or Enhr.?)  Docket No.

Spud Date or Recompletion Date: 3-28-05  Date Reached TD: 3-10-05  Completion Date or Recompletion Date: 4-25-05

API No. 15 - 187-21049-0000
County: Stanton
Sec. SW SW  Twp. 30 S.  R. 40  East  West
330 feet from SW N (circle one) Line of Section
800 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Lindsey 28  Well #: 1
Field Name:
Producing Formation: Morrow
Elevation: Ground: 3306'  Kelly Bushing: 3316'
Total Depth: 5800' Plug Back Total Depth: 5400'
Amount of Surface Pipe Set and Cemented at 1714' Feet
Multiple Stage Cementing Collar Used? Yes  No
If yes, show depth set ______ Feet
If Alternate II completion, cement circulated from _______ Feet

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 4000 ppm  Fluid volume: 1000 bbls
Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name:  License No.:
Quarter  Sec.  Twp.  S.  R.  East  West
County:  Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dara Tatum
Title: Sr Reg. Administrator
Date: 6-27-05

Subscribed and sworn to before me this 27th day of JUNE 2005.

Notary Public: Healthy Nealon

Date Commission Expires: 4-26-08

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes  Date: 
Wireline Log Received
Geologist Report Received
UC Distribution

HEATHER NEALSON
Cleveland County
Notary Public in and for State of Oklahoma
Commission # 4003796 Expires 4/26/08