SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KOC# (316) 263-3238.

LICENSE # 6343

OPERATOR Yost Oil Operations

ADDRESS Box 811

Russell, Kansas 67665

API NO. 15-065, 21-49 1-00-00

COUNTY Graham

FIELD

** CONTACT PERSON Jack Yost

PHONE 913-483-6155

PURCHASER Clear Creek, Inc.

LEASE Worcester F

ADDRESS 818 Century Plaza Bldg.

Wichita, KS 67202

WELL LOCATION NW SW NE

DRILLING CONTRACTOR Emphasis Drilling Company

ADDRESS 120 West Third

Russell, KS 67665

PLUGGING CONTRACTOR

ADDRESS

TOTAL DEPTH 3895

SPUD DATE 10-31-81

DATE COMPLETED 10-31-81

ELEV: GR 2338

DEF 2341

KB 2343

DRILLED WITH 60AHD (ROTARY) (AK) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT

(Well Use Only)

ECC /

KGS /

SWD/REP /

PLG.

Amount of surface pipe set and cemented 275' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Jack A. Yost

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of July, 1983.

MY COMMISSION EXPIRES:

Lynn Hackersmith

(Notary Public)

** The person who can be reached by phone regarding any questions concerning this information.
**FORMULATION DESCRIPTION, CONTENTS, ETC.**

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lbf./ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12½&quot;</td>
<td>8 5/8&quot;</td>
<td>275</td>
<td>common</td>
<td>150</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td>7½&quot;</td>
<td>5½&quot;</td>
<td>3880</td>
<td>60-40 pos</td>
<td>150</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**LINER RECORD**

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Sacks cement</th>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td>4</td>
<td>3600-08</td>
<td></td>
</tr>
</tbody>
</table>

**PERFORATION RECORD**

<table>
<thead>
<tr>
<th>Type</th>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>3600-08</td>
</tr>
</tbody>
</table>

**TUBING RECORD**

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

- **Amount and kind of material used**
  - Natural
  - Depth interval treated: 3600-08

**DATE OF FIRST PRODUCTION**

- **Date:** 11-28-81
- **Producing method:** Pumping
- **Gravity:** 37
- **Estimated Production:** 40 MCF
- **Water:** 800 bbls
- **Gas:** Production
- **Oil:** Vented
- **Disposal of gas:** Vented, used on lease or sold
- **Gas-oil ratio:** CFPB

**NAME**

- Top Anhydrite
- Base Anhydrite
- Heebner
- Toronto
- Lansing K. C.
- Base K. C.
- Arbuckle