STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

API No. 19-..04-22188.CX60

County: Graham

YF, YF, YF, Sec. 2nd, Twp. 27, Rge. 21, W2

4950... ft North from Southeast Corner of Section

5900... ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name: Swiss

Field Name: Wildcat

Producing Formation:

Elevation: Ground.. 2350.., Kb.. 2163

Section Plat

RECEIVED

STATE CORPORATION COMMISSION

WATER SUPPLY INFORMATION

Disposition of Produced Water:

Docket #. 62-71-15-95

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompilation of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form shall be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with any temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with. The statements herein are complete and correct to the best of my knowledge.

Date Commission Expires: Oct 13, 1986

JUN 21 1985

CONSERVATION DIVISION

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC

SWD
NSPA
KS

Plug
Other

(Specify)

6/21/85
**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<table>
<thead>
<tr>
<th>Formation Description</th>
<th>Name</th>
<th>Log</th>
<th>Top</th>
<th>Bottom</th>
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**CASING RECORD**

- New
- Used

**Purpose of String**

- Size Hole Drilled
- Size Casing Set (In O.D.)
- Weight Lbs./Ft.
- Setting Depth
- Type of Cement
- % Sacks Used
- Percent Additives

**PERFORATION RECORD**

- Shots Per Foot Specify Footage of Each Interval Perforated
- Acid, Fracture, Shot, Cement
- Squeeze Record
- (Amount and Kind of Material Used)
- Depth

**TUBING RECORD**

- Size
- Set At
- Packer At
- Liner Run
- Yes
- No

**Date of First Production**

- Producing Method
  - Flowing
  - Pumping
  - Gas Lift
  - Other (explain)

**Estimated Production**

- Per 24 Hours
  - Bbls
  - MCF
  - Bbls

**METHOD OF COMPLETION**

- Disposition of gas:
  - Vented
  - Sold
  - Used on Lease
  - Open Hole
  - Perforation
  - Other (Specify)
  - Dually Completed
  - Commingled

**Producing Interval**