### Affidavit

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55-8 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the recorded notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be kept by circulating cement in the top; in all cases, the amount shall be determined through all unlined horizontal materials plus a minimum of 20 feet into the vadose zone formation.
4. If the well is dry hole, my agreement between the operator and the district office is that the well shall be completed as a dry hole; and
5. If an alternate II completion, production pipe shall be cemented below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix E - Eastern Kansas surface casing order 121394(C), which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:** 08/02/05  
**Signature of Operator or Agent:** [Signature]

**Remember to:**
- File Drilling Application (Form 103-1) with intent to drill
- File Completion Form (ACD-1) with 120 days of spud date
- File pressure distribution plot according to field completion criteria; notify appropriate district office if there is a pressure drop or increase in production before completion of the plot; and
- Submit plot report 7 days after the plugging is completed

If this permit has expired (See authorized expiration date) please check the box below and return to the address below:

- **Well Not Drilled - Permit Expired**

**Signature of Operator or Agent:** [Signature]
**Date:** [Date]

Mail to: KCC - Conservation Division, 130 S. Market - Room 2073, Wichita, Kansas 67202

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### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well drilling.

<table>
<thead>
<tr>
<th>Spud Date</th>
<th>Spot</th>
<th>Depth</th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>08/18/05</td>
<td>2.949</td>
<td>feet</td>
<td>3,920</td>
<td>ft</td>
<td>0.8</td>
<td>Line of Section</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Spur Line:**
- **Regular**
- **Irregular**

**County:**
- **Barber**

**Well:**
- **1-23**

**Field Name:**
- **Mulvane**

**Operator:**
- **Ruby Oil Company, Inc.**

**Well Name:**
- **Well X**

**Operator:**
- **Ruby Oil Company, Inc.**

**Well Name:**
- **Well X**

**Conductor Pipe:**
- **3-5/8"**

**Maximum Surface Pipe:**
- **4-5/8"**

**Minimum Surface Pipe:**
- **2-3/4"**

**SPUD Date:**
- **08/18/05**

---

**For FCC Use Only**

<table>
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<tr>
<th>Well A</th>
<th><strong>007-22924</strong></th>
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- **3-5/8"**

**Maximum Surface Pipe:**
- **4-5/8"**

**Minimum Surface Pipe:**
- **2-3/4"**

**Completed by:**
- **Shell Oil Company**

**SPUD Date:**
- **08/18/05**

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- **08/18/05**
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, locate the plat below showing that the well will be properly located in relationship to other wells producing from the common prorated or spaced field. Please show all the wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ___________________________
Operator: ___________________________
Lease: ___________________________
Field: ___________________________
Number of Acres attributable to well: ___________________________
GTR / OTR / QTR of acreage: ___________________________

Location of Well: County: ___________________________

<table>
<thead>
<tr>
<th>East from</th>
<th>S Line of Section</th>
<th>W Line of Section</th>
</tr>
</thead>
<tbody>
<tr>
<td>Sec.</td>
<td>Trp.</td>
<td>S</td>
</tr>
</tbody>
</table>

Is Section: [ ] Regular or [ ] Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and show acreage attributable to the proposed or spaced wells.)
(Show footprint to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat for identifying section lines, i.e. 1 section, 1 section with a surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within or bordered by a certificate of acreage attribution plan must be attached (CG-7 for oil wells, CG-8 for gas wells).

RECEIVED
AUG 3 2005
KCC WICHITA

EXAMPLE

[Diagram of plat with annotations and notes]