KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Operator: KCC WICHITA

Ken Rich, Inc.

Address: 5401 NW 44th St.

Contact: John O. Foster, IV

Phone: 785-843-3414

CONTRACTOR: Ken Rich, Inc.

Name: John O. Foster, IV

Desired Drilling For: Gas

Part Class: Downhole Well Drilling

Type of Equipment:

- 7 1/2" 1775' FEL, 2,775' FEL

- 7 5/8" 1740' FEL, 2,310' FEL

- 7 1/2" 1775' FEL, 2,775' FEL

Section: 5

Town: 10

R. 21

Sec. 5 10 21

NE SW NW

East N W

Line of Section

Line of Section

Is SECTION: Regular

Regular

Locate well on the Section Plan on reverse side.

County: Graham

Lease Name: Roach

Well Name: Cooper

Is this a Paved / Spaced Field?

No

Target Formation(s): KKC Articulate

Nearest Lease Line to this well:

337

Ground Surface Slop: 2095 DGL

Water well within one-quarter mile:

No

Public supply well within one mile:

No

Depth to bottom of usable water: 102'

Surface Pipe by Alternative:

1

Length of Surface Pipe Planned to be set: 2500'

Projected Total Depth: 3900'

Length of Conductor Pipe required: None

Formation at Total Depth: Articulate

Water Source for Drilling Operations:

Well

Farm Pond

Other

DNW Permit #: (Not applicable for Permit with DNW)

Yes

Will Cores be taken?

Yes, proposed name: Cooper

KCC WICHITA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any visible water to surface within 120 days of spud date.

For Kansas Use Only

API #: 2058-2056-0000

Conductor pipe required: None

Minimum surface pipe required: None

Approved date: 4/13/2005

Remember to:

- File Drill Pit Application (Form CSP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File a surface pit application for well; and
- Submit drilling report (CP-4) after plugging is completed.

I, Victor president of this corporation, authorize this applicant to drill the above described well.

Date: 4/13/2005

Victor President