NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

Must be approved by KCC but 5 days prior to commencing well

Date: August 8, 2005

Expected Spud Date: August 8, 2005

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat or acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Blue Jay Operating, LLC
Lease: Jantz
Well Number: 5-4
Field: Cherokee Basin Coal Gas
Number of Acres attributable to well: 80 acres
Q1F / Q1T / Q1TR of acreage: E2 / NE4 / NE4

Location of Well: County: Wilson
660’ feet from N / S Line of Section
330’ feet from E / W Line of Section
Sec: 3
Twp: 29S
R: 22E
N: NE

Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary
Section corner used: NE NW SE SW

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

NOTE: In all cases locate the spot of the proposed drilling location.

Example

Received
Aug 4 200
KCC WICHITA