AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-400.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by completing cement to the top of all casing surface pipe shall be set through all unconsolidated materials plus a minimum of 30 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district offices on plug length and placement is necessary prior to plugging.
5. The appropriate, if any, office will make sure before the well is shut-in or abandoned, casing is cemented in.
6. If an alternative II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of well date.

Or pursuant to Appendix "B" - Kansas surface drilling order #130-90-C, which applies to the KCC District 3 area, an above requirement must be complied within 30 days of the spud date or the well will be plugged. In all cases, NOTIFY the district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Day: [Signature of Operator or Agent] Title: [Affidavit]

Remember to:
- File Oil & Gas App. (from CPR) with Intent to Drill;
- File Completion form KCC-1 within 45 days of spud date;
- File acreage application plat accompanying field prospect order;
- Notify appropriate district office 24 hours prior to workover or re-entry;
- Submit grading report (CPR after drilling is completed);
- Obtain written approval before disposing of cutting at well site;
- If a plugging label has expired (See appendix regulation detail) please check the box below and return to the auditor below.

[Signature of Operator or Agent] Date: [Signature of Operator or Agent] Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a parted or parted field.

If the intended well is in a parted or parted field, please fully complete this side of the form. If the intended well is in a parted or parted field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1/2 mile of the boundaries of the proposed acreage acquisition unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage acquisition unit for oil wells.

API No. 15
Operator: Blue Jay Operating, LLC
Lease: Antz
Well: Chisholm Beacon Coal Gas
Number of Acres attributable to well: 80 acres
QTR / QTR / QTR of acreage: NW, SW, NW

Location of Well: County: Wilson
1000' inst from S Line of Section
660' inst from W Line of Section
Sec: 25, Twp: 28N, S. R. 14E
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary, Section corner unit: NE, SE, NW, SW

PLAT
(Show location of the well and state attributable acreage for parted or parted wells.)
(Show location to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north line east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a parted or parted field a certificate of acreage attribution, plat must be attached (D-7 for oil wells, D-8 for gas wells).