KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form 6-1

Form must be Typed
All blanks must be Filled

For KCC Use:

Effective Date: 8-9-05

District: 

SOGA: Yes No

Expected Spud Date: 08 20 2005

OPERATOR: License No: 32467

Name: ABERCROMBIE ENERGY, LLC
Address: 150 N. MAIN, SUITE 801
City/State/Zip: Wichita/KS 67202
Contact Person: DON REAUCHARMPHone: 316-262-1841

CERTIFICATION: License No: 39664

Name: ABERCROMBIE RTP, INC.

Well Drilled For: Well Class: Well Type: Equipment:

Oil Err. Rec. Wells Mud History
Gas Storage Pool Ext. As Rotary
D.W.D. Disposal Frac. Cable
Misc. Other

Other:

If D.W.D.: old well information as follows:

Operator:

Well Name:

Original Completion Date: Org. Total Depth:

Directional, Deviated or Horizontal wellbore: Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #: 

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-7-05

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 207A, Topeka, Kansas 66602

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For KCC Use ONLY

API # 51- 21609.00.00

Conductor pipe required: None

Minimum surface area required: 880.00 net per Acre

This authorization expires: 2-8-06

Spud date: Agent

Remember to:
- File D.R. Application (Form COPD-1) with intent to drill
- File Completion Form KCO-1 within 120 days of spud date
- Submit any application related to well or re-entry
- Submit plugging report (CP-4) after plugging is complete
- Obtain written approval before disposing of treating salt water
- If this permit has expired, (see authorized expiration date please check the box below and return to the address below) 

Yes No

Drill Not Drilled Permit Expired

Signature of Operator or Agent: 

Mail to: KCC - Conservation Division, 130 S. Market - Room 207A, Topeka, Kansas 66602
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 • Location of Well: County: HASKELL
Operator: ABERCROMBIE ENERGY, LLC 2160 feet from N / S Line of Section
Lease: COX 2360 feet from E / W Line of Section
Well Number: 2-12 Sec. 12 Twp. 28S S. R. 32
Field: SANTA FE NORTH

Orientation: [ ] Regular or [ ] Irregular

Number of Acres attributable to well: QUARTER / QUARTER / QUARTER acreage: SE, SE, NW

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE, [ ] NW, [ ] SE, [ ] SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section fences, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CO-8 for gas wells).
NOTICE TO OPERATORS DRILLING IN THE PANOMA-
COUNCIL GROVE GAS POOL SPACED AREA

The enclosed intent is located within the Panoma-Council Grove gas pool space area. In May 1978, Panoma-Council Grove Proration Order (as amended), Docket No. 60,024-C (C-7058) under FINDINGS OF FACT AND LAW on page 31, the following language is stated that:

“The Commission finds that in order to prevent waste and protect correlative rights, the following stated rules pertaining to wells already completed, in the process of being drilled or for future wells to be drilled in the Panoma Council Grove Gas Pool Spaced area, and for wells producing from the Council Grove Formation outside of the Panoma Council Grove Gas Pool Spaced area within the Hugoton Gas Field, should be adopted.”

1. “No dual completions between the Chase (Hugoton) and Council Grove Formations will be permitted for future wells drilled.”

2. “Casing shall not be set above the top of the Council Grove Formation for a Council Grove producing well.”

3. “The production casing of all new Council Grove wells should be cemented with a calculated volume of cement sufficient to encase the casing from the bottom of the casing to a point 500 feet above the Chase Formation.”

4. “The casing shall be encased in cement in the interval between the base of the Council Grove and the top of the Chase Formation on all wells, irrespective of depth, completed below the Council Grove Formation, if they are located within the space area.”

5. “The cement coverage heretofore required shall be confirmed by the running of a recognized survey, such as a temperature survey or cement bond log.”

A copy of this survey and the cement tickets(s) showing that all cement work has been completed, must be filed with the ACO-1 Completion Report within 120 days from the wells “spud date.”

Failure to comply with these provisions may cause the well to be shut-in until compliance has been achieved.

If you have any questions, please feel free to contact the Conservation Division’s Production Department at (316) 337-6200.