KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC the (5) days prior to commencing well

Devon

For KCC Use:

Date: 3-14-05

SGAT: Yes

Expected Spud Date: 3-25-05

Operatore: Licensed 23574

(4-30-05)

Operator: Running Foss Petroleum, Inc.

Address: 14590 E Easter Ave, Ste 1000

City/State/Zip: Centennial, CO 80121

Contact Person: Steven Tedesco

Phone: 303-277-7018

Contractor: License 5786

(8-30-05)

Name: McGowan Drilling

Well Drilled For: West Class: Type Equipment:

Oil

Gas Storage

Gas Storage

Water: Yes No

Paid Rec: Yes No

Intertan: Yes No

Hot Rotary: Yes No

Gas Rec: Yes No

Disposal: Yes No

Disposal: Yes No

Well Name: Vogel

Well No: 16-36

County: Bourbon

Lease Name: Vogel

Well: 16-36

Field Name: Walnut

Is this a Perforated Spindel Field? Yes No

Target Formation(s): Mississippian

Distance: 800 feet

Nearest Lease or Unit Boundary: 800 feet

Ground Surface Elevation: feet MR

Surface Elevation: feet MR

Water Well in 0.5 mile radius: Yes No

Public Water Supplier well in 0.5 mile radius: Yes No

Depth to bottom of fresh water: 100 feet

Depth to bottom of usable water: 200 feet

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be Spliced: Yes No

Length of Conductor Pipe received: 1 2

Projected Total Depth: 2000 feet

Formations at Total Depth: Mississippian

Wells Source for Drilling Operations:

Well: Yes.

Pond Farm: Other

DWH Permit #: Yes No

Note: Apply for Permit with DWH.

Will Cyes be taken? Yes No

If Yes, proposed date:

If No, date:

Affidavit:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well:
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be placed through all unperforated casings plus a minimum of 30 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug back and placement is necessary prior to spudding;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATIVE COMPLETION, production pipe shall be cemented between any usable water to surface within 120 days of spud date.

Or pursuant to Appendix B, Eastern Kansas surface casing under 1133-931-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/25/05

Signature of Operator or Agent: President

For KCC Use Only:

API No. 5

Conductor pipe required: None

Minimum surface pipe required: 20 feet per ft.

Approved by:

R. A. C.

This authorization expires:

This authorization void if drilling not started within 6 months of effective date.

Spud date:

Agent.

Remember to:

- File Drill Pit Application (form CD-11) with intent to Drill;
- File Completion Form KCC-1 within 120 days of spud date;
- File acreage attribution pit according to field permitting order;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (PC-8) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Post Office:

Mail to: KCC - Conservation Division, 130 S. Market - Room 27A, Wichita, Kansas 67202