This is a legal document from the Kansas Corporation Commission, titled "Notice of Intent to Drill". It outlines the requirements for oil and gas drilling operations, including details such as the operator's name, address, and contact information. The document also specifies the wells' dimensions, drilling details, and other necessary information for regulatory compliance. The text is formal and includes various checkboxes and fields to be filled out by the operator. The document is formatted in a structured manner, typical of legal or regulatory documents, ensuring clarity and compliance with strict regulations.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plot below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Grand Mesa Operating Company
Lease: Rotte
Well Number: 1-18
Field: Wildcat

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: NW - NW - NE

Location of Well: County: Kess
6000
test from: Y / S Line of Section
2005
Sec: 18
W Line of Section
Test from: Y / E
Site: 19 S
East Y / West

If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable portion for prorated or spaced wells.)
(Show footage to the nearest 100 ft or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's north / south and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).
August 2, 2005

Mr. Ronald Sinclair
Grand Mesa Operating Company
200 E. First Ste 307
Wichita, KS 67202

RE: Drilling Pit Application
Rothe Lease Well No. 1-18
NE14 Sec. 18-19S-23W
Ness County, Kansas

Dear Mr. Sinclair:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]
Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant

Conservation Division, Kansas State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
Voice 316.337.6200  Fax 316.337.6211  www.kcc.state.ks.us