FOR PERMIT EXTENSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC fine (10) days prior to commencing well
All blanks must be filled

For KCC Use

Form C-1
December 2002

Form must be Typed

Spot 200N 15E 1220

APR: 15

202

Conductor pipe required

This authorization was given not earlier than 60 days before the filing date

Dec. 24

2002

Spud Date

DEC

16

N / S

Dec. 24

1750

16

Spud 22

N

LINE OF SECTION

is

320

(Regard Integers)

LINE OF SECTION

last from

is

320

(Regard Integers)

LINE OF SECTION

last from

is

1750

COUNTY

Ness

LEASE

Lindon

FIELD

Brownwell SE

WELL

6

Is this a Promoted / Spaced Field?

Yes

Target Formation: Microgranite

Operating Lease or Unit boundary: None

Ground Surface Elevation: 3200 FE

Well wall within one-quarter mile

Public water supply well within one mile

Depth to bottom of tractive water: 1500 FE

Depth to bottom of usable water: 1500 FE

Length of Surface Pipe Planned to be set: 1050 FE

Projected Total Depth: 4340

Formation at Total Depth: Microgranite

Water Source for Drilling Operations:

Well

Farm Pond

Other

DNR Permit:

(apply for permit with DNR)

Will Core be taken?

Yes

Date: 3/14/05

Signature of Operator or Agent

RECEIVED

Mail to:

KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67212

APPEND - must complete ALL 11 sections

24

1/4

2005

KCC WICHITA

The undersigned hereby affirms that the drilling, completion and unusual plugging of this well will comply with K.S.A. 55 ch. 660.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.

2. At a copy of the approved notice of intent to drill shall be posted on each drilling rig.

3. The minimum amount of surface pipe as specified below shall be set by computing cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on plug length and location is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production is committed in;

6. If an ALTERNATE II COMPLETION, production pipe shall be connected from below any usable water to surface within 120 days of spud date;

7. The Notice of Intent must be completed within 30 days of the spud date or the well shall be plugged.

In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 3/14/05

Signature of Operator or Agent

FOR KCC USE (DPY)

APR: 15

202

Conductor pipe required

Yes

This authorization was given not earlier than 60 days before the filing date

Spud date

2/8/05

Agent

Remember to:

- File DPL III Application from DPL III with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File pipe distrubiton plan according to field permission order;
- Notify appropriate district office 48 hours prior to worker entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of or removing well water;

If the permit has expired (see authorized expiration date) please check the box below and return to the address shown.

Well Not Drilled - Permit Expired

Signature of Operator or Agent

Date:

Mail to:

KCC - Conservation Div, 130 S. Market - Room 207B, Wichita, Kansas 67212

KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 135-23-660-01
Operator: American Energies Corporation
Lease: Linden
Well Number: 5
Field: Brownell SE

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: 100FN . SE NE . SE

Location of Well: County: Texas
1750 feet from N / 0 S Line of Section
330 feet from E / W Line of Section
Sec: 24 Top: 16 S & W

Is Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary:
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-6 for gas wells).