**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

**FOR KCC USER:**

**Effective Date:** 7-3-05

**District #:**

**SGAY:** Yes

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**Expected Spud Date:**

<table>
<thead>
<tr>
<th>Month</th>
<th>Day</th>
<th>Year</th>
</tr>
</thead>
<tbody>
<tr>
<td>July</td>
<td>15</td>
<td>2005</td>
</tr>
</tbody>
</table>

**OPERATOR:**

- **License #:** 33168
- **Name:** WOLSEY OPERATING COMPANY, LLC
- **Address:** 175 N. Market, Suite 1000
- **City/State/Zip:** Wichita, Kansas 67202
- **Contact Person:** Dean Patterson
- **Phone:** 316-257-4747 ext 507

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**CONTRACTOR:**

- **License #:** 5822
- **Name:** Val Energy, Inc.

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**Well Drilled For:**

- **Well Class:** Type of Equipment
  - Oil
  - Gas
  - Storage
  - Disposal
  - Water
  - Cable

**IfOWO: old well information as follows:**

- **Operator:**
  - **Well Name:**
  - **Original Completion Date:**
  - **Original Total Depth:**

**Directional, Deviated or Horizontal wellbore?**

Yes [ ]

No [ ]

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**Bottom Hole Location:**

- **KCC DKT #:**
  - **W**: 571 3' 8"
  - **S**: 165 6' 5"
  - **E**: 149 2' 6"
  - **N**: 125 5' 7"

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**Affidavit:**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

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**For KCC Use ONLY**

- **API #:** 15 - 007.22917.00.00
- **Conductor pipe required:** None
- **Minimum surface pipe required:** 400 feet per At [ ]
- **Approved by:** [ ] 316-257-4747 ext 507

**Spud Date:**

[ ]

**Addendum:**

[ ]

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**Mail to:** KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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**Date:** 7/11/05

**Signature of Operator or Agent:**

Dean Patterson

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**Title:** Operations Manager

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**Remember to:**

- File Drill Plan Application (form CPR-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File arrangement allocation plat according to field operation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit drilling report (CP-4) after plugging is completed;
- Obtain written approval before disposing or rejecting salt water.

**Well Not Drilled - Permit Expired**

**Signature of Operator or Agent:**

[ ]

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**Mail to:** KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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[ ]
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prospected or spaced field

If the intended well is in a prospected or spaced field, please fully complete this side of the form. If the intended well is in a prospected or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No.: 15
Operator: WOOLSEY OPERATING COMPANY, LLC
Location
County: Barber
1700' FSL
Well Number: 1
Lease: SUMMERS
650' FWA
Sec.: 17
Twp.: 34
R. 11
Field: Shanahan
Is Section: Yes
Regular or No
Irregular

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: SW NE SE SW

If Section is Irregular, locate well from nearest corner boundary:
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prospected or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prospected or spaced field a certificate of acreage attribution plat must be attached. (CD-7 for oil wells; CD-6 for gas wells).