

**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Form C-1

December 2002

Form must be Typed

All blanks must beFilled

**For KCC Use**

Effective Date:

District 

SGA? Yes No

**Expected Spud Date**

5/15/2005

month day year

**OPERATOR**

Licensee: 32025

Name: PIONEER EXPLORATION, LTD.

Address: 10603 KUYKENDAL, SUITE 200

City/State/Zip: HOUSTON, TEXAS 77090

Contact Person: DANA BURNSIDE

Phone: 281-893-5600 x 222

**CONTRACTOR**

Licensee: 32025

Name: Pioneer Exploration, Ltd.

**Well Drilled For:**

Well Class: Test

Waisted: 353,073-

Art Rotary

Cable

**CONSERVATION DIVISION**

TypeMEMBERS:

Must Rotary

Oil

Gastorage

Storage

Disposal

Other

*Note: Locate well on the section Plan (PL-2005 reverse side)*

**SPUDE**

650

2310

Sec 4

N 1/4

SW 1/4

SE 1/4

E 1/2

S 1/2

Line of Section

Line of Section

31

32

R 8

R 9

W Line of Section

E Line of Section

Regular

Irregular

**Revised Kansas Corporation Commission**

**JUN 3 & 2005**

**County:** Harper

Field Name: SPIVEY-BURGABIL

Is this a Protected/Spaced Fresh?

Yes No

Is it a Downstream Impact?

Yes No

**Water well within 1/4 mile:**

**Public water supply well within 1 mile:**

**Depth to bottom of fresh water:**

150 f

**Depth to bottom of usable water:**

**Surface Pipe by Alternate:**

Yes No

**Length of Surface Pipe Planned to be set:**

200 lin ft

**Length of Conductor Pipe required:**

**Projected Total Depth:**

4000 ft

**Formation at Total Depth:**

MISSISSIPPIAN CHAT

**Water Source for Drilling Operations:**

**DWR Permit #**

**Note:** Applies for Permit with DWR Yes No

Will Cess be taken?

Yes No

**Affidavit**

The undersigned hereby affirms that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified shall be set by circulating cement to the top of all casings surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formations;

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to spudding;

5. If an alternate completion, production pipe shall be cemented from below any usable water to surface within 120 days of spudding;

6. Pursuant to Appendix B - Eastern Kansas surface casing order #133,691-C, which applies to the KCC District 3 area, alternate casing must be completed within 30 days of the spudding date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/2/2005

Signature of Operator or Agent

Title: Reservoir Engineer

**For KCC Use ONLY**

Ap # 15 - 075,2152,10000

Conductor pipe required: None

Minimum surface pipe required: 200 feet per all CDM

Approved: 20071105

This authorization expires: 1-1-06

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form KCC-1 within 120 days of spudding;
- File coring and location plot according to field completion orders;
- Notify appropriate district office 48 hours prior to coring or re-entry;
- Submit coring report (CDP-4) after coring is completed;
- Obtain written approval before disposing of or injecting salt water;
- If this permit has expired (DWR-authorized expiration date) please check box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Form C-1
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLOT of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage distribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage distribution unit for oil wells.

API No. 15: ___________________________
Operator: PIONEER EXPLORATION, LTD.
Lease: Wyam & Sanders-West
Well Number: 3-4
Field: SPIVENY-GRASS-BASIL
Number of Acres attributable to well: ___________________________
QTR / OTR / QTR of acreage: NW - SW - SE

Location of Well: County: Harper
850 feet from N / S Line of Section
2310 feet from E / W Line of Section
Sec. 4, Twp. 31, S. R. 8, East, West
In Section: Yes / Regular or No / Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE / NW / SE / SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).
July 1, 2005

Mr. Dana Burnsides
Pioneer Exploration, Ltd.
15603 Kuykendahl, Ste 200
Houston, TX 77090

Re: Drilling Pit Application
Wyant & Sanders-West Lease Well No. 1-4
SE4 Sec. 04-315-06W
Harper County, Kansas

Dear Mr. Burnsides:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and all pits must be lined with bentonite. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Also, please file the enclosed CDP-5, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: Doug Louis

Conservation Division, Kansas State Office Building, 170 S. Topeka, Room 2073, Wichita, KS 67202-3502
Voice: 316.268.6200 Fax: 316.268.6218 www.ks.ota.ks.us