Expected Start Date: 8/8/05

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Owner: Muddling Drilling Company, Inc.

Address: 250 N. Water, Suite 300

City/County: Wichita/Summit

Contact Person: David Doyal

Phone: 316-327-2341

CONTRACTOR: License #: 57606 12/20/05

Muddling Drilling Company, Inc.

Well Drilled For: West Class: Type Equipment:

Well Name: West Class: Type Equipment:

Original Completion Date: Original Total Depth: 1.20 Actual Total Depth:

Directional Deviation of Horizontal wellbore? [Yes/No]:

Bottom Hole Location: KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to start shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set into an unconsolidated material plus 6 minimum of 20 feet into the underlying formation;

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production zoning is cements;

6. If an ALTERATE 6 COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix B: Eastern Kansas surface casing order 1193,981-C, which applies to the KCC District 3 area. alternate 6 cementing must be completed within 30 days of the spud date of the well shall be plugged. In all cases, NOTIFY district office prior any cementing.

I hereby certify that the requirements made hereon are true and to the best of my knowledge and belief.

Date: 12/20/05

Signature of Operator or Agent:

For KCC Use Only

APR 15 065 23083 00 00

(Spud date: 1/14/06)

For KCC Use Only

APR 15 065 23083 00 00

(Spud date: 1/14/06)

Minimum surface pipe required: 200 feet per 1/2

Approved by: RSP 11405

This authorization expires 11/4/05

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED JUL 13 2005

KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Pit the acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:__________________________ Location of Well:__________________________
Operator: Murtle Drilling Company, Inc. County:__________________________
Lease: Worcester Location:__________________________
Well Number: 2-3 Graham:__________________________
Field: Unknown East:__________________________

Number of Acres attributable to well:__________________________
QTR / QTR / QTR of acreage: NE, SW
EAST:__________________________

Location of Well:__________________________ East:__________________________
from:__________________________ West:__________________________
Line of Section:__________________________ East:__________________________
Sec.:__________________________ West:__________________________
Line of Section:__________________________

Regular or:__________________________
Irregular:__________________________
If Section is irregular locate well from nearest corner boundary.
Section corner used: NE NW SW

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depleted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CO-8 for gas wells).