KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: July 8, 2005

OPERATOR: 
Name: Russell Oil, Inc.
Address: PO Box 1499
City/State/Zip: Pleasant Hill, 66544
Contact Person: Lawrence Holt II
Phone: 1-913-609-7000

CONTRACTOR: 
Name: Southwind Drilling, Inc.

Well Drilled For:
Well Class: 
Type Equipment: 
[ ] Oil 
[ ] Gas 
[ ] SRC 
[ ] Other
[ ] Water Rec. 
[ ] Storage 
[ ] Diagonal 
[ ] Horizontal 
[ ] Mud Rotary 
[ ] Air Rotary 
[ ] Wellbore 
[ ] Cable

If OWWO: old well information as follows:
Operator: 
Well Name: 
Original Completion Date: 
Total Depth: 
Directional, Deviated or Horizontal wellbore?: 
Yes [X] No [ ]
If Yes, true vertical depth: 
Bottom Hole Location:
KCC DKT #: 

County: Graham
Lease Name: Windholz "C" 
Well #: 19
Field Name: Wildcat
Is this a Poreclad / Spaced Field?: 
Yes [X] No [ ]
Target Formation: Kansas City-Audubon
Nearest Lease or unit boundary: 
Ground Surface Elevation: 
Water well within one-quarter mile: 
Public water supply well within one mile: 
Depth to bottom of freshwater: 
Depth to bottom of usable water: 
Surface Pipe by Alternative: 
Length of Surface Pipe Planned to be set: 
Length of Conductor Pipe required: 
Formation at Total Depth: 
Water Source for Drilling Operations: 
Well [X] Farm Pond [ ] Other [ ]
DWR Permit #: 
Will Crops be taken? 
Yes [X] No [ ]
If yes, proposed zone: 

AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well:
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by cementing cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office shall be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order 193-991-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the wall shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 06-30-05
Signature of Operator or Agent: 

Title: President

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drill Pit Application (form CD-P-1) with Intent to Drill;
- File Completion Form KCC-1 within 120 days of spud date;
- File acreage attribution plot according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (see authorized expiration date) please check the box below and return to the address below.

[ ] Well Not Drilled - Permit Expired

Signature of Operator or Agent:
**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in other wells producing from the common source of supply. Please show all the wells are within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

<table>
<thead>
<tr>
<th>API No. 15</th>
<th>Location of Well: County: Graham</th>
</tr>
</thead>
<tbody>
<tr>
<td>Operator: Russell Oil, Inc.</td>
<td>850' feet from N / S Line of Section</td>
</tr>
<tr>
<td>Lease: Windhole &quot;O&quot;</td>
<td>1040' feet from E / W Line of Section</td>
</tr>
<tr>
<td>Well Number: 1-10</td>
<td>Sec. 19 Twp. 10 S. R. 22</td>
</tr>
<tr>
<td>Field, Wildcat</td>
<td>East / West</td>
</tr>
</tbody>
</table>

Number of acres attributable to well: \[ \frac{1}{4} \] QTR / QTR / QTR of acreage

If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE / NW / SE / SW

### PLAT

(Show location of the wall and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

<table>
<thead>
<tr>
<th>RECEIVED</th>
</tr>
</thead>
<tbody>
<tr>
<td>JUL 5 2023</td>
</tr>
<tr>
<td>KCC WICHITA</td>
</tr>
</tbody>
</table>

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).

\[ 1040' \]

\[ 3390' \]