KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

For KCC Use Only:

Form C-1
December 2003
Form must be Typed
All blanks must be Filled

Expected Spud Date: AUGUST 2, 2005

OPERATOR: License #: 2399
Name: SAMUEL GARY, JR. & ASSOCIATES, INC.
Address: 1670 BROOKWAY SUITE 2000
City/State/Zip: OMAHA, NE 68102
Contact Person: TOM FERTAL
Phone: (203) 831-4673

CONTRACTOR: License #: 35329
Name: PETROMARK DRILLING

Lot Metered For:

Well Class: Type Equivalent:
Oil:
Gas:
Owmd:

Well Drilled In:

West Class:

Yes: No:

If OWMD: did well information as follows:
Well Name:
Original Completion Date:
Original Total Depth:

Directional Deviated or Horizontal well:

Well Hole Location:

KCC Date:

UNIT INFORMATION ATTACHED

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-171, et seq.

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of Intent to Drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through unconsolidated formations plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before work is either plugged or production casing is cemented in;
6. If an ALTERNATIVE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 25, 2005
Signature of Operator or Agent:

Remember:
- File Drill Pit Application (Form CDP-I) with intent to Drill,
- The Completion Form KCD-1 within 120 days of spud date,
- Fire acreage attribution plat according to field ploration order,
- Notify appropriate district office 48 hours prior to workover or re-entry,
- Submit plugging report (CP-4) after plugging is completed,
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

WD Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

Mail to: KCC - Conservation Division 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plan of Acreage attributable to a well in a drillfield or spaced field

If the intended well is in a drillfield or spaced field, please fully complete the side of the form. If the intended well is in a drillfield or spaced field complete the plot below showing that the well will be properly located in relationship to other wells producing from the same or adjacent source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

APU No. 15
Operator: SAMUEL DAVY, JR. & ASSOCIATES, INC.
Lease: WEBER-JAUC
Well Number: 1-54
Field: WILDCAT

Number of Acres attributable to well: ____________________________
(DTR / DTR / JTR of acreage: ____________________________

Location of Well: County: BARTON

Sec. __________ Town __________ Range __________

W / E Line of Section: __________
N / S Line of Section: __________

West East

If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SE

(RECEIVED KANSAS CORPORATION COMMISSION JUL 2 7 2005
CONSERVATION DIVISION WIDRIA, KS)

NOTES: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the drilling plat by identifying obstruction trees, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a drillfield or spaced field, a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CO-9 for gas wells.)