KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-I
December 2002
Form must be Typed
All blanks must be filled

For KCC Use:

Effective Date: 7-19-2005
District #: 5

SGA?: Yes No
Expected Spud Date: JUL 25 2005

OPERATOR:
License #: 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1670 BROADWAY, SUITE 2000
DENVER, CO 80202
Contact Person: TOM FERTAL
Phone: (303) 821-4573

CONTRACTOR:
License #: 33323
Name: PETROWORK DRILLING


Well Drilled For:
Oil
Gas
OWWO
Seemless

Well Class:
Era Rec
Era
Mud Rotary

Type Equipment:
Pool Ext.
Air Rotary
Cable

# of Holes: 2 - Wide 1

If OWWO: old well information as follows:
Operator: SAMUEL GARY JR.
Well Name: WEBER/BRUS
Original Completion Date: Original Total Depth: 5975

Directional, Deviated or Horizontal well:
Received:

Constitution:

Bottom Hole Location:
JUL 1 2005

AFI DKT:


The undersigned hereby affirms that the drilling completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved Notice of Intent to Drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by encasing cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is drilled or production casing is cemented in;
6. If an ALTERNATE I COMPLETION, production pipe shall be cemented from below any usable water surface to within 120 days of spud date.
Or pursuant to Appendix 'B' - Eastern Kansas surfact casing order #33.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of spud date of the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 13, 2005
Signature of Operator or Agent:

For KCC use ONLY

AP#: 24855-00 00 00
Minimum surface pipe required: 400 feet per ft.
Conductor line required: NONE
Approved by: RSP 7-14-05
This authorization expires: 6-6-05
Spud date: 7-19-05

Remember:

- File DFP Application (Form CDP-1) with intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plot according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CDP-4) after plugging is completed;
- Citizen written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below:

Will Not Drilled - Permit Expired

Mail to: KCC - Conservation Division 130 S. Market - Room 278, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of Acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: SAMUEL GARY JR & ASSOCIATES, INC.
Lease: WEBER TRUST
Well Number: 1-14
Field: WILDCAT

Location of Well: County: BARTON

<table>
<thead>
<tr>
<th></th>
<th>680</th>
<th>feet from North Line of Section</th>
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<tbody>
<tr>
<td>Sec</td>
<td>14</td>
<td>2050</td>
</tr>
<tr>
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<td>15</td>
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<td>R</td>
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</tr>
</tbody>
</table>

Is Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: □ NE □ NW □ SE □ SW

Number of Acres attributable to well:

QTR / QTR / QTR of acreage: SW - NW - NE

NOTE: In all cases locate the spirit of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CG-3 for gas wells).

EXAMPLE WATER CO.

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 4, 2005

CONSERVATION DIVISION
WICHITA, KS