NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

SP# 56-SE 56-SE Sec. 5 T28S R 22W 2-14-56

250' feet from 3-126.6 feet from 2-126.6

W Line of Section

L Line of Section

Is SECTION Regular Irregular?

Yes No

Regular

(1) Based on well on the Section Plan on the reverse side

County: Bourbon

Lease Name: Tuttle

Field Name: Wildcat

Is this a Fractured? Spaced Field?

Yes No

Target Formation(s): Cherokee Coals

Nearest Lease or unit boundary:

Ground Surface Elevation: 1.09

feet MLL

Water well within one-quarter mile:

No

"Public water supply well within one mile:

No

Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 200'

Surface Pipe by Alternate: Yes No

2-10 minimum

Length of Conductor Pipe required: None

Length of Distance to Planned: 200'

Formation at Total Depth: Misprint

Water Source for Drilling Operations:

Well Farm Pond Other

DWR Permit:

(Notes: Apply for Permit with DWR)

Will Core be taken?

Yes No

If yes, proposed zone:

CONSERVATION DIVISION

The undersigned hereby affirms that the drilling operation and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #139.881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Hereby certify that the statements made herein are true and to the best of my knowledge and belief;

Date: 7-21-05

Signature of Operator or Agent:

Title Agent

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File average elevation plan according to field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

For KCC Use ONLY

API # 15 011 - 23106 - 0000

Conductor pipe required None

feet

Minimum surface pipe required 20

feet per Acre

Approved by:

This authorization expires 12-22-05

(The authorization void if drilling not started within 6 months of effective date.)

Spud date: 7-21-05

Agent:

For KCC Use ONLY

APR-15 011-23106-0000

Conductor pipe required None feet

Approved by: 11-2-05

This authorization expires 12-22-05

(The authorization void if drilling not started within 6 months of effective date.)

Spud date: 7-21-05

Agent:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Fort Scott Methane Partners, LLC
Location of Well: County: Bourbon
Lease: Troike
Well Number: 5-44
Field: Wildcat

Number of Acres attributable to well: QTR / QTR / QTR of acreage: SE SE SE

Location of Well: feet from N / S Line of Section
330' feet from W Line of Section
322' Sec. 5 Twp. 27S R. 22E

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CO-8 for gas wells).