KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Effective Date: 07-16-05

Date: 07-30-2005

BIA?: Yes No

Expected Spud Date: July 30, 2005

OPERATOR: Licensed

Name: Darrin Cherokee Basin Operating Co. LLC

Address: 3541 County Rd 5400

City/State/Zip: Independent KS 67361

Contact: Tony Williams

Phone: 620-331-7870

CONTRACTOR: Unknown Will advise at spud and on

Name: ACO-1 of licensed drilling contractor.

Well Drilled For:

Type Equipment:

Oil Gas Oil Disposal Storage Post Ext Air Rotary Cable

Other:

If OWNO: old well information as follows:

Operator:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT:

Spud date: 07-30-05

Signature of Operator or Agent: Tony Williams

Title: Regulatory & Safety Compliance Specialist

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY

15

A

125 - 3 0807 - 0000 06

Conductor pipe required feet

Minimum surface pipe required feet per All - 6

Approved by

This authorization expires 12-21-05

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: 07-30-05

Signature of Operator or Agent:

Remember to:

- File Drill Plan Application (form CDP-1) with Intent to Drill;
- File Completion Form (ACO-1) within 120 days of spud date;
- For sewage attribution plot according to field provision orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-6) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (see authorized expiration date) please check the box below and return to the address below:

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

For DWR Permit:

Wet Farm Pond Other

Wet

Water Source for Drilling Operations:

Projected Total Depth: 1714 feet

Length of Surface Pipe Planned to be Set: 20'

Surface Pipe by Alternate:

1

Yes No

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Depth to bottom of usable water:

1004

Mississippi

DWR Permit #: (Note: Apply for Permit with DWR)

If Yes, proposed zone:

WIll Core be taken?

Yes No

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE I COMPLETION, production pipe shall be cemented from below any usable water surface to 120 days of spud within 60 days of spud date.

Or pursuant to Appendix B - Eastern Kansas surface casing order #183,891-C, which applies to the KCC District 3 area, attempts to cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NGICIP district allows prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 25, 2005

Signature of Operator or Agent: Tony Williams

Title: Regulatory & Safety Compliance Specialist

JUL 21 2005

Form 0-1

December 2000

Form must be Typed

All blanks must be filled
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form.
If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.
Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Cherokee Basin Operating Co, LLC
Lease: Sheehart et al
Well Number: 34-20
Field: Cherokee Basin Coal Gas Area
Number of Acres attributable to well: 40
Number of Acres attributable to well: 40

Location of Well: County: Montgomery

3465 FSL
600 FEL

Sec: 20
Twp: 33
S. R. 14E

W Line of Section
E Line of Section

Location from:
N:
S:

If Section is irregular, locate well from nearest corner boundary.
Section corner used:
NE
SW
SE
NW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location, Montgomery Co.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The diagonal of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).