Notice of Intent to Drill

Kansas Corporation Commission
Oil & Gas Conservation Division

Must be approved by KCC five (5) days prior to commencing well.

Operating Date:

Expected Spud Date: August 1, 2005

Month: day: year:

Operator:

Licensor: 13501
Name: Jack Lee Production GIL, LLC
Address: 54253 N. Freeway, Suite 230
City/State/Zip: Houston, TX 77096
Contact Person: J. Hernandez
Phone: 281-874-6300

Contractor:

Licensor: 5831
Name: Metal Drilling

Well Drilled For: well Class: Type of Equipment:

Oil Emb. Rcv Postal Rcv
Infield Storage Well Rcv
Must Rotary Drill Rcv
Rcv Rcv Mill Rcv
Air Rcv Rcv Rcv Rcv
Rotary Mill Drill Rcv
Seismic Rcv Rcv Rcv Rcv
Other Rcv Rcv Rcv Rcv

If OWN-er: yes, fill information as follows:

Operator:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal wellhead?

Yes: No:

If yes, true vertical depth:

Bottom Hole Location:

KCC DKT:

Spot NE c/ BE Sec. 17 Twp. 33 S. R. 16 E. Ext. feet from N S line of Section feet from E S line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Map on reverse side)

County: Montgomery

Lease #:

Well #: 51-17

Is this a Ponder / Spaced well?:

Yes: No:

Target Formation:

Water Level:

Nearest Lease or unit boundary:

Ground Surface Elevation:

Well water within one-quarter mile:

Water well supply well within one mile:

Depth to bottom of well:

Surface Pipe or Alternate:

Length of Surface Pipe Planned to be:

Lengths of Conductor Pipe required: future

Projected Total Depth:

Formation at Total Depth:

Water Source for Drilling Operations:

Well Name on Permit:

City:

DWH Permit #:

(Note: Apply for Permit with DWH Permit #)

Gas Cores to be taken:

If yes, proposed zone:

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.C.A. 55 et. seq.

It is agreed to by the following minimum requirements as set:

1. Notify the appropriate district office prior to spudding of well.

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.

3. The minimum amount of surface pipe as specified below shall be left by positioning cement to the top in all casing surface pipe shall be set through all un reinforced materials plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office to plug length and placement is necessary prior to plugging.

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.

6. If an alternate completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix 15 - Eastern Kansas Surface casing under 1512.860-1, which applies to the KCC District 3 area, alternate cementing must be completed within 30 days of the spud date or this well shall be plugged. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-18-05

Signature of Operator or Agent:

For KCC:\n
Name:\n
API #: 335-29085-00-00

Conductor pipe required: none

Minimum surface pipe required: 20 feet per AIT. * (A)

Spud date: 8-1-05

This authorization expires: 1-21-06

Remember to:

File Drill Permit Application (form CDP-1) with intent to Drill

File Completion Form ACO-1 within 120 days of spud date.

Mail Notice of Spud Date to KCC District 3 office.

Notify appropriate district office 48 hours prior to the day after drilling begins.

Submit drilling report (CP-4) after plugging is completed.

Obtain written approval before disqualifying or replacing well water.

If this permit has expired (see authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 208B, Wichita, Kansas 67202
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e.: section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest Lease or Unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).