KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Effective Date: 12/18/02

For KCC Use:

Notification of Intent to Drill

KCC DKT #:

Affidavit

Date: 12/18/02
Signature of Operator or Agent: 

Title: 

Capital Project: 

Mail to: KCC – Conservation Division, 130 S. Market – Room 2078, Wichita, Kansas 67202

OPERATOR:
Name: CIVX USA Inc.
Address: P.O. Box 2658
City/State/Zip: Leawood, KS 66205
Phone: 913-268-6424

CONTRACTOR:
Name: Mulfie Drilling Co., Inc.

Well Name:
Well Class:
Type Equipment:

Did Enr Rec:
 did Not Rotary

Date:

Data:
Storage:
Post Eff:
Eff Rotary

DOWO:
Disposal:
Wkout:
Cable

Stator:
# of Holes:
Other:

02 Other Beauty of City & Adj WALL API 15-655-21489 as a water well

IF OWNED: old well information as follows:

Operator:
Name: CIVX USA Inc.
Address:
City/State/Zip:
Phone:

Directional, Deviated or Horizontal well?

Yes No

If Yes, true vertical depth

Bottom Hole Location

Amount of Surface pipe:

Length of Surface Pipe Planned to be set:

Length of Conductor Pipe Required:

Projected Total Depth:

Formation at Total Depth:

Water Source for Drilling Operations:

Will Core be Taken?

If Yes, Proposed zone:

Remind to:

File Drill Plan Application (form CDP-1) with intent to drill;

File Completion Form ACO-1 within 120 days of spud date;

File average attribution plat according to field prosition orders;

Notify appropriate district office 48 hours prior to workover or re-entry;

Submit plugging report (CP-4) after plugging is completed;

Obtain written approval before disposing or interacting salt water;

If this permit has expired (over authorized expiration date) please check the box below and return to the address below.

Well Not Drilled – Permit Expired

Signature of Operator or Agent:

Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well is in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No.: 15
Operator: 
Lease: 
Well Number: 
Field: 
Location of Well:

<table>
<thead>
<tr>
<th>Field</th>
<th>County</th>
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Number of Acres attributable to well: ________________________
GTR / QTR / QTR of acreage: ________________________

If section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

Note: In all cases locate the spur of the proposed drilling location.

Finney County

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the sections south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CG-8 for gas wells).
NOTICE TO OPERATORS DRILLING IN THE PANOMA-
COUNCIL GROVE GAS POOL SPACED AREA

The enclosed intent is located within the Panoma-Council Grove gas pool space area. In May 1978, Panoma-Council Grove Proration Order (as amended), Docket No. 60,024-C (C-7058) under FINDINGS OF FACT AND LAW on page 31, the following language is stated that:

"The Commission finds that in order to prevent waste and protect correlative rights, the following stated rules pertaining to wells already completed, in the process of being drilled or for future wells to be drilled in the Panoma Council Grove Gas Pool Spaced area, and for wells producing from the Council Grove Formation outside of the Panoma Council Grove Gas Pool Spaced area within the Hugoton Gas Field, should be adopted."

1. "No dual completions between the Chase (Hugoton) and Council Grove Formations will be permitted for future wells drilled."

2. "Casing shall not be set above the top of the Council Grove Formation for a Council Grove producing well."

3. "The production casing of all new Council Grove wells should be cemented with a calculated volume of cement sufficient to encase the casing from the bottom of the casing to a point 500 feet above the Chase Formation."

4. "The casing shall be encased in cement in the interval between the base of the Council Grove and the top of the Chase Formation on all wells, irrespective of depth, completed below the Council Grove Formation, if they are located within the space area."

5. "The cement coverage heretofore required shall be confirmed by the running of a recognized survey, such as a temperature survey or cement bond log."

A copy of this survey and the cement ticket(s) showing that all cement work has been completed, must be filed with the ACO-1 Completion Report within 120 days from the wells "spud date."

Failure to comply with these provisions may cause the well to be shut-in until compliance has been achieved.

If you have any questions, please feel free to contact the Conservation Division's Production Department at (316) 337-6200.

Conservation Division, Finney State Office Building, 120 S. Market, Room 2078, Wichita, KS 67202-3802
Voice 316.337.6700 Fax 316.337.6711 www.kcc.state.ks.us