KANSAS CORPORATION COMMISSION
OIL & GAS CONSENTATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use Only

Effective Date: 7-5-05
Division #: 55A7
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July 15, 2005

Expected Spud Date: 7-5-05

OPERATOR: License #: 4695
Name: Davis Petroleum, Inc.
Address: 7 SW 22nd, Great Bend, Kansas 67530
Contact Person: L. D. Davis
Phone: 620-793-3001

CONTRACTOR: License #: 5039
Name: T. D. Drilling, Inc.
Well Drilled For:

Oil:

Gas:

OWO:

Surface:

Type Equipment:

Initial:

Pool Ext.:

Wildcat:

Cable:

If OWO: was not well information as follows:

Operator:

Well Name:

Directional, Deviated or Horizontal wellbore?

Bottom Hole Location:

KCC DKT #

Spot N2 O2 06: S 2310 1120

Is SECTION: Regular

County: Ness

Lease Name: SCHNARZKOPF

Is this a Pledged / Spaced Field?

Target Formation(s):

Keystone

Mississippian

Nearest Lease or unit boundary:

330'

Ground Surface Elevation:

APPROX 295'

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

180'

Depth to bottom of usable water:

800'

Surface Pipe by Alternate:

Length of Surface Pipe Planned to be:

270'

Length of Conductor Pipe required:

NONE

Formation at Total Depth:

MISSISSIPPIAN

Water Source for Drilling Operations:

Well

Farm Pond

Other: HAUL

DHW Permit #:

Will Cores be taken?

If Yes, proposed zone:

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by clogging cement to the top; in all reverse surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERT Technician COMPLETION, production pipe shall be cemented from below any viable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,PH1-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFIED district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 24, 2005

Signature of Operator and Agent

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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API #: 125-24368-00-00

Conductor required: None

Maximum surface pipe required: 200 feet per Alt. + 0

Approved by: RSP-680-05

This authorization expires: 12-30-05

Spud date: 7-5-05

Agent:

Remember to:

- File Dril Pl Application (form CCP-1) with intent to Drill;
- Complete Form ACD-1 within 60 days of spud date;
- Attend prespud meeting to address prority question;
- Notify appropriate district office 24 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or rejecting salt water.

If this permit has expired (see authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

35 18 240

For KCC Use Only
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a protracted or spaced field

If the intended well is in a protracted or spaced field, please fully complete this side of the form. If the intended well is in a protracted or spaced field complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ________________________________
Operator: Dave Petroleum, Inc.
Lessee: SCHWARTZKOPF
Well Number: "D"
Field: NESS CITY
Number of Acres attributable to well: 10
QTR / QTR / QTR of acreage: N2, N2, SE

Location of Well: County: NESS
2310 Line of Section
1300 Sec. 35
Twp. 18
S. R. 24
Is Section: □ Regular or □ Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for protracted or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. the manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a protracted or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).