NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUL 15 2005
KCC WICHITA

Must be approved by KCC five (5) days prior to commencing well

Effective Date:

Definitive Date:

Subj.:

Yes / No

Expected Spud Date: 8/1/2005

OPERATOR: License#: 33599

Name: Bartline Oil Company

Address: 2103 Dalton

Wichita, KS 67207

Contact Person: Bill Ree

Phone: 316-587-6205

CONTRACTOR: License#: 5802

Name: Berents Drilling Company, Inc.

Well Drilled For: Gulf Coast Type Equipment:

Oil

Disposal

X Mud Rotary

OWAO

Well Site

Tubing

Cable

Well Drilled For:

 regular

Shallow

Any

If OWAO: old well information as follows:

Original Completion Date: 4/7/97

Original Total Depth: 2,310 ft

Directional, Deviated or Horizontal well? 

If Yes, true vertical depth: 1,620 ft

Bottom Hole Location: N/A

KCC Dkt:

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surfactant as specified below shall be set by circulating cement to the top; in all cases, surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office shall ensure that all plugs are properly plugged.

If an alternative completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:

For KCC Use ONLY

API #: 11H: 20358.00 00

Conductor pipe required: None

Minimum surface pipe required: 2,000 feet per All.

Approved by:

This authorization expires:

(Review authorization if drilling not started within 6 months of effective date.)

Spud date:

Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

Remember to:

- File Drilling Unit application (Form CD-1) with Intent to Drill;
- Complete Form AC-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit drilling report (CP-4) after plugging is completed;
- Obtain written approval before disposing of injurious salt water.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: _____________________________
Operator: ________________________________
Lease: __________________________________
Well Number: ____________________________
Field: ____________________________
Number of Acres attributable to well: _________
QTR / QTR / QTR of acreage: ___________

Location of Well: County: Osborne
feet from 0 / N (provide one) Line of Section
Sec. 29 rep. 8 S. R. S W. East / West
Is Section ______ Regular or ______ Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: __NE __NW __SE __SW

PLAT
(Show location of the well and state attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's north and east (west).
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CD-8 for gas wells).