KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OIL WELL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date

spot

C  W2  S  325  10  330'

In SECTION

(Note: Locate well on the Section Plat on reverse side)

City/State/Zip:

Contact Person:

Contact Phone:

CONTRACTOR:

License:

Field Name:

Field Type:

Well Name:

Well No.

Original Completion Date:

D 1 3 1 2 4 7 8 9 5

N/A

Spring

Permit to drill or pump water shall be signed by:

Date:

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each staking rig;
3. The minimum amount of surface pipe as specified below shall be set by plugging cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry holes, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERATION II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent:

Date:

For KCC Use Only:

API No. 15:

Conductor pipe required:

N/A

Maximum surface pipe required:

25' +

Approved by:

RST 11-05

Title authorization expires 1/26/

Termination date

(This authorization void if drilling not started within 6 months of effective date)

Spud date:

Agent:

For KCC Use Only:

Form C-1

December 2002

Form must be Typed

Printed must be Signed

All blanks must be filled
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Pilot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 007-22.095
Operator: Veia/Corvik Development, LLC
Lease: Riche
Well Number: 41 GWMonday
Field: Little Sandy Creek
Number of Acres attributable to well: 160

Location of Well: County: Barber

Location from: feet from
Line of Section
Sec.: 25
Lot: 325
S. R: 10

Location from: feet from
Line of Section
East/West

Is Section: □ Regular or ✓ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest 1/16 or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plot by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance from the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CD-8 for gas wells.)

EXAMPLE

SEWARD CO.

RECEIVED
JUN 30 2006
KCC WICHITA
July 12, 2005

Mr. Kenneth C. Gates
Iuka/Carmi Development, LLC
PO Box 847
Pratt, KS 67124

RE: Drilling Pit Application
Ricke Lease Well No. 1 OWWO
SW/4 Sec. 25-32S-10W
Barber County, Kansas

Dear Mr. Gates:

This office has been informed that steel pits are to be used at this location. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed.

This office has received a haul-off pit application located in Sec. 06-33S-09W, Harper County. This location will have to be inspected prior to approval of the haul-off pit application.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant