NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing work.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Organic Spud Date: July 7, 2005

Operatory: Licensed: 9880
Name: Castle Resources Inc.
Address: PO Box 87
City/State/Zip: Schoharie, GA 76067
Phone: (785) 825-5156
Contractor: Licensed: 33237
Name: A & A Drilling

Well Ordered For: Oil
Well Class: Mud Rotary
Type Equipment: Hrub

Directional, Deviated or Horizontal Wells?: Yes

Bottom Hole Location:
KCC DKT #:

A & A Drilling

Operatory Name:

Shaler

If Yes, true vertical depth:

Initial Completion Date:

Original Total Depth:

If CWCO: old well information as follows:

Operator:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal Wells?: Yes

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below where this well encountered surface within 120 days of spud date.
7. Or pursuant to Appendix "B" - Eastern Kansas surface casing order 4134,891-C, which applies to the KCC District 5 area, alternate II cementing must be completed with 30 days of the spud date of the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge.

Date: 6/28/05
Signature of Operator or Agent:

Title: President

Mail to: KCC - Conservation Division, 130 S. Market, Room 2079, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundary of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: Castle Resources Inc.
Operator: Platter-Wasinger
Lease: Platter-Wasinger
Wells Number: 1
Field: Dinges Pool

Number of Acres attributable to well: 
QTR / QTR / QTR of acreage: 

Location of Well: County: Ellis
700 feet from N / B Line of Section
2020 feet from E / W Line of Section
Sec. 5 Twp. 15 S. R. 18
Line of Section: Regular or Irregular
Is section: Regular or Irregular
If section is irregular, locate well from nearest corner boundary, section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

RECEIVED
JUN 2.9 2005
KCC WICHITA

EXAMPLE
SE 1080
3280

SEWARD Co.