KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC live (5) days prior to commencement of drilling.

For KCC Use Only
API No. 15...
Conductor pipe required...
Minimum surface pipe required...
Approval by...
This authorization expires...

Date:...Signature of Operator or Agent:...

Mail to: KCC - Conservation Division, 130 S. Market - Room 201E, Wichita, Kansas 67202

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

APN No. 15 -
Operator: WOOLSEY OPERATING COMPANY, LLC
Lease: OAKES A, "GU"
Well Number: 5
Field: Aneh

Number of Acre% attributable to well:
QTR / QTR / QTR of acreage: NE, SE, NW

Location of Well:
County: Barber
1850' FWL
test from W N S E
2310' FWL
test from W N S E
Sec: 5
Twp: 35
R: 13
W Line of Section
E Line of Section

Is Section: [ ] Regular or [ ] Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE, [ ] NW, [ ] SE, [ ] SW

PLAT
(Show location of the well and shade attributabke acreage for prorated or spaced wells.)
(Show location to the nearest tenths or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying entire lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (C-7 for oil wells; C-6 for gas wells.)
July 15, 2005

Mr. Dean Pattisson
Woolsey Operating Company, LLC
125 N. Market St. 1000
Wichita, KS 67202

RE: Drilling Pit Application
Oakes A GU Lease Well No. 5
NW/4 Sec. 05-35S-13W
Barber County, Kansas

Dear Mr. Pattisson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and lined with bentonite. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. The pits shall be kept on top of the hill away from the draw.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waster Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant

[Conservation Division, Kansas State Office Building, 1301 Market, Room 3078, Wichita, KS 67202-3802]
Voice 316-337-6200 Fax 316-337-6271 www.kcc.state.ks.us]