NOTICE OF INTENT TO DRILL

Must be approved by KCC (6) days prior to commencing well

KANSAS CORPORATION COMMISSION
Oil and Gas Conservation Division

Spot

60°N 100°W

C.
SE
NW

Lot
32
32
32

Sec.
24
24
24

Twp.
15
15
15

Pr.
4
4
4

Ext.
West
West
West

Line
S
S
S

Line of Section

In SECTION

1
1
1

County

Clark

Lease

Pitt

Name

Morton

Well

1-5

Drill

Name

Is it a Proceeded / Sealed Field?

Yes

Target Formation(s)

Arbovite

Is it a Leased Oil or lease boundary?

Leased

Ground Surface Elevation

759

Public water supply well water is not

Yes

Test MSC

Yes

Depth to bottom of stable water

390

Surface Per for Alternare

2

Length of Surface Pipe Planned to be set

200

Length of Conductor Pipe required

None

Proposed Total Depth

5600

Formation at total depth

Arbovite

Water Source for Drilling Operations

Well

Cement Per For

Requires

Yes

Notes: (Apply for Permit with Drill): NO

Will Core be taken?

Yes

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby attests that the drilling, completion and abandonment of this well shall comply with Kansas Oil and Gas Conservation Act and the rules and regulations promulgated thereunder.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/15/05

Signature of Operator or Agent:

Marvin Armstrong

Title: Agent

Per KCC Use Only:

APR 4-15

Conductor size required

2 5/8

Minimum surface casing required

200 ft

Cementation required

12/30/05

Spud date

12/30/05

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

RECEIVED

JUN 17 2005

KCC WICHITA

Remember to:

- File Drill Plan Application (Form CDP-1) with Intent to Drill
- File Completion Form ACO-1 within 120 days of spud date
- File aerial view and well location survey
- Notify appropriate district office prior to closing in or opening...
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells prohibiting from the common source of supply.

Please show all the fields and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Martin Drilling Company, Inc.
Lease: Mortice Trust
Well Number: 1-5
Field: Wildcat

Location of Well: County: Clark

1940
1890

N: 

E: 

S: 

W: 

Location of Well: County: Clark

1940
1890

N: 

E: 

S: 

W: 

Location of Well: County: Clark

1940
1890

N: 

E: 

S: 

W: 

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner #:

Plat (Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest fence or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).
June 30, 2005

Mr. David Doyel
Murfin Drilling Company, Inc.
250 N. Water Ste 300
Wichita, KS 67202

RE: Drilling Pit Application
Morton Trust Lease Well No. 1-5
NW1/4 Sec. 05-342-24/W
Clark County, Kansas

Dear Mr. Doyel:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without socks, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred.

The fluids should be removed again as soon as practical after drilling operations have ceased. District staff has advised that the pits need to be kept to the west of the stake.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant