### Kansas Corporation Commission

**Oil & Gas Conservation Division**

**NOTICE OF INTENT TO DRILL**

**Required by Kansas Statutes 55-5 et. seq.**

**Spud Date:** 7-30-2005

**Operator:**
- **Name:** Vonderleit Drilling, Inc.
- **Address:** 1937 NE 169th Ave.
- **City/State/Zip:** Raytown, Kansas 64133
- **Contact:** Michael Peterson
- **Phone:** 785-252-8034

**Contractor:**
- **Name:** Vonderleit Drilling, Inc.

**Well Drilled For:**
- **Well Class:** X
- **Type Equipment:** X
- **Formation:** X
- **Depth:** X
- **Surface:** X

**Well Information as follows:**
- **Well Name:**
- **Original Completion Date:**
- **Original Total Depth:**
- **Directional:**
- **Horizontal Wellbore:**
- **Bottom Hole Location:** KCC DRT #

**Will Cores be Taken?:**
- **Yes**
- **No**

**Water Source for Drilling Operations:**
- **Well:**
- **Farm Pond:**
- **Other:**

**DWR Permit #:**

**Affidavit**

The undersigned hereby affirms that the drilling, completion and eventual plugging of the well will comply with K.S.A. 55-5 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding the well.
2. A copy of the approved notice of intent to drill shall be posted at each drilling site.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases, surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to drilling.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented.
6. If an alternate completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

**For KCC Listed Only:**
- **API #:** 3009.24856.00.00
- **Conductor pipe referenced:** N/A
- **Minimum surface pipe required:** 300

This affidavit signed in triplicate within 6 months of effective date.

Date: 7/11/2005

Received by:
- KCC - Conservation Division, 130 S. Market - Room 2704, Wichita, Kansas 67202
- KCC Wichita

Date: 7/11/2005
In all cases plot the intended well on the plat below.

Plat of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage division unit for gas wells and within 1/2 mile of the boundaries of the prorated acreage attribution unit for oil wells.

AR No. 15:
Operator: LB Exploration, Inc.
Lease: McLean
Well Number: 24-1
Field: Kraft - Prusa

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: NE, NW, SE

Location of Well: County: Barton
2310 feet from N / S Line of Section 2310 feet from E / W Line of Section
Sec. 24, Twp. 17, R. 11
Is Section: Regular or Irregular
If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE, NW, SW, SE

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show location on the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by marking layout lines, i.e., 1 section, 1 section with a surrounding section, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution plat must be attached (CDP for oil wells, CGP for gas wells).